Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natu			May 27, 2004
1625 N French Dr , Hobbs, NM 87240		l	WELL API NO.	2050
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-29 5. Indicate Type of L	
District III	1220 South St. Fra	ancis Di.	· · ·	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	F	STATE STATE	FEE 🗴
1220 S. St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No. UN MAR 25 'OR
SUNDRY NOTICE	ES AND REPORTS ON WEI	LLS	7. Lease Name or Ur	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC, PROPOSALS.)		01) FOR SUCH		L CONS. DIV.
1. Type of Well: Oil Well Gas Well X	Other		8. Well Number 2	DIST. 3
2. Name of Operator			9. OGRID Number	
Energen Resources Corporat:	ion		16292	8
3. Address of Operator			10. Pool name or Wildcat	
2010 Afton Place, Farmington, NM 87401			Basin Fruitland Coal	
4. Well Location				
Unit Letter K : 1	.708' feet from the Son	uth line and	1808' feet from	the West line
Section 30	Township 30N	Range 11W	NMPM	County San Juan
	11. Elevation (Show whether			
See August 1987 1988	57:	31'GL	in er seint seint dan 10 er och men seint sein sein sein sein sein sein sein sein	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater _	Distance from nearest fres	sh water well Dista	ance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material	
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND CEMENT JOB		ORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER:		OTHER: Refracture	e Stimulate	X
13. Describe proposed or completed of starting any proposed work). or recompletion. Energen Resources refraced 02/23 to 02/24 TOOH w/ pur 02/25/08 Reperforate @ 174	SEE RULE 1103. For Multiple of the Lower Fruitland Coal p, rods and tubing. Run	le Completions: Attach L of the Apperson 30 csg scraper. NU wel	wellbore diagram of p 0-11-30 #2 as foll Llhead isolation t	cows:
to cover perfs f/ 1746-181 02/26 to 02/27/08 Refrac I sks of 40/70 Brady and 724 02/28/08 Retrieve frac lin 02/29 to 03/05/08 Clean ou	.4. .ower Fruitland Coal w/ 57 lsks of 20/40 sand. Max E mer and perform CEM acid t	7609 gal of 9 cp del BH Concentration of treatment on Upper B	lta 140 700 frac f 4.99 ppg. Flow b Fruitland Coal.	fluid. Pumped 58
I hereby certify that the information ab	pove is true and complete to the	best of my knowledge	and belief. I further ce	rtify that any pit or below-
grade tank has been/will/be constructed or cl	(/			
SIGNATURE TO THE SIGNATURE		Mail address:	ksnyder@energen.c	xom
Type or print name Kirt Snyder			•	one No. 505.325.6800
For State Use Only				
APPROVED BY H-Villam	10170	Deputy Oil & Ga	s Inspector. #3	MAR 2 6 2008