Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

	OMB	NO	1004	-013
	Expir	es. Ju	ıly 31	, 201
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Amended

BUREAU OF LAND MANAGEMENT					Expires July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				5. Lease Serial No. NMNM048376			
				6. If Indian, Allottee or Tribe Name RCVD MAR 25 '08			
					7. If Unit or CA/Agreement, Name and/or No. OIL CONS. DIV.		
1. Type of Well ☐ Oil Well Gas Well ☐ Other					8. Well Name and No. 3 CHISOLM FEDERAL 24 4		
Name of Operator Contact: JEAN M MUSE NOBLE ENERGY INC E-Mail: jmuse@nobleenergyinc.com					9. API Well No. 30-045-32771-00-S1		
3a. Address 5802 US HWY 64 FARMINGTON, NM 87401	Ph: 303-22 Fx: 303-228)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 7	T., R , M., or Survey Description,)	•		11. County or Parish, and State		
Sec 24 T31N R13W NWNW 775FNL 745FWL					SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	□ Frac	ture Treat	Reclama	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	New Construction Recon		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempora	Temporarily Abandon		
	Convert to Injection	□ Plug	Back	□ Water D	isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the NOBLE ENERGY, INC. RESP 11/07/07 RIH W/ 62 jts 4.5" 1 1.5 ppg, 2.99 yield. Tail w/ 1 100' as all pre-flushes ret'd to 11/6/07 RU wireline trk and rumin 11/30/07 RU Weatherford Wir	d operations. If the operation rebandonment Notices shall be fil inal inspection.) PECTFULLY SUBMITS THAT I.6# N-80 production csg, 15sx 50/50 POZP, 13.5pt surface. In GR-CBL logs (w/1000ps	sults in a multipled only after all subsequent the FOLLOWI landed @ 24 og, 1.84 yield.	e completion or recrequirements, included NG CASING AN 03'. Cmt'd w/ 13 TOC for produces test to 1000ps	ompletion in a nating reclamation ID COMPLET 5sx 35/65 LT ction csg is 6 si held for 10	ew interval, a Form 316, have been completed,: CION INFORMATIO PO,	0-4 shall be filed once and the operator has	
Frac equip & frac lower Fruitla tst plug to 5000psi. Perf Uppe upper Fruitland. w/ 1000gal H	and w/500gal acid & 43,20 or Fruitland 1811-15, 1907 CL, 79,693# sand. RD fra	0# sand. RIH , 1911-16, w/3 c equip, turn v	& set W.L. CBF 3spf. 36 shots to well to flowback	P @ 1940'. Pr otal. Frac on 8/64th chl	ess		
* 4/2" asing w	L) FUN INSTA	dot	the report	~ J 7".			
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For NOBLE mmitted to AFMSS for proc	59146 verified ENERGY INC	by the BLM Wel sent to the Farr VE MASON on 0	I Information S	SXM0081SE)		
Signature (Electronic	Submission)		Date 03/18/2008				
	THIS SPACE FO	OR FEDERA	OR STATE	OFFICE US	SE		
Approved By ACCEPTED			STEPHEN TitlePETROLE		ER	Date 03/24/20	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	s not warrant or e subject lease	Office Farming	gton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

eport PT on surface casing \ NMOCD & Provide Tubing rec

Provide tubing record

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Additional data for EC transaction #59146 that would not fit on the form

32. Additional remarks, continued

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12/21/08 TIH w/ 4.75" bit, dc, 2-3/8" tbg-Tag sand @1838'. Clean sand to 2355' PBTD, top of CBP. 12/26/07 Circ to PBTD, well rtn 3BPH w/ no sd. TOOH, unplug bit & DC's. RU Phoenix Svces, Run dev surv. TIH w/ 62jts 2-3/8" 4.7# EUE 8 rd J-55 tbg. SN @ 2034'. EOT @ 2071'. Landed tbg on hanger, ND DOP, NU WH. SWIFN:

RIH w/insert pmp and 3/4" rodsrods. RD rig.