Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103	
District I	Energy, Minerals and Natural Resources		THE LABINO	March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-34574	34579	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
District III	1220 South St. Francis Dr.			FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM	Dr., Santa Fe, NM		OG – 1649-1		
87505 SUNDRY NOTICES A	ND REPORTS ON WELLS		7 Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Farmington Com		
PROPOSALS.)				8. Well Number	
Type of Well:     Oil Well			#100S		
2. Name of Operator	MAR 1 9 2008		9. OGRID Number		
Burlington Resources	Bureau of Land Management		14538		
3. Address of Operator	Farmington Field Office		10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499	-4289		Basin Fruitland	d Coal	
4. Well Location					
Unit Letter E: 1685' feet from the North line and 820' feet from the West line					
Section 36 Township 31N Range 13W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			· 🗆	ALTERING CASING	
TEMPORARILY ABANDON   CHA	NGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
	TIPLE   MPLETION	CASING TEST AND  CEMENT JOB			
OTHER:		OTHER: Spud	Report	$\boxtimes$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
03/13/08 MIRU MOTE 209. Spud 8 3/4" hole @ 09:000hrs on 03/13/08. Drilled ahead to 143'. Circ hole. RIH w/4jts, 7", 23#					
J-55 LT&C csg, set @ 138. Preflush w/4 bbl Mud Flush. Pumped 30sx (48cf-6bbl) Type III cmt w/20% Fly-ash. Drop plug & displace					
w/0.4 bbl H20. Cmt locked up w/no cmt to surface. Circ. Top set w/ 3/4bbl of cmt to surface. WOC, RD, RR @ 1600hrs on 03/13/08.					
RCVD NAR 25 '09					
PT will be conducted by the drilling rig & recorded on the next report.  OIL CONS. DIV.					
				DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Technician DATE 03/18/08					
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784					
(This space for State use) / Deputy Oil & Gas Inspector, MAR 2 6 2008					
APPPROVED BY H. Villanu	eva TITLE	eputy Oil & Ge	s inspector, #a	MAR 2 6 2008 DATE	
APPPROVED BY M. VUVUNUE TITLE District #3 DATE Conditions of approval, if any:					

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