

1506

2A-30-045-21762

2B-30-045-26777

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit D Sec. 24 Twp 31 Rng 9Name of Well/Wells or Pipeline Serviced SEYMOUR #2A, #2B

cps 6269w

Elevation N/A Completion Date 1/9/87 Total Depth 380' Land Type* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/ADepths gas encountered: N/AType & amount of coke breeze used: N/ADepths anodes placed: 360', 335', 325', 285', 255'Depths vent pipes placed: 380'Vent pipe perforations: 160'Remarks: gb #2**RECEIVED**

MAY 31 1991

OIL CON. DIV.]
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.



Burge Corrosion Systems

PO Drawer G
Aztec, New Mexico 87410

Drilling Log (Attach Hereto). ☐

6269W

Completion Date January 9, 1980

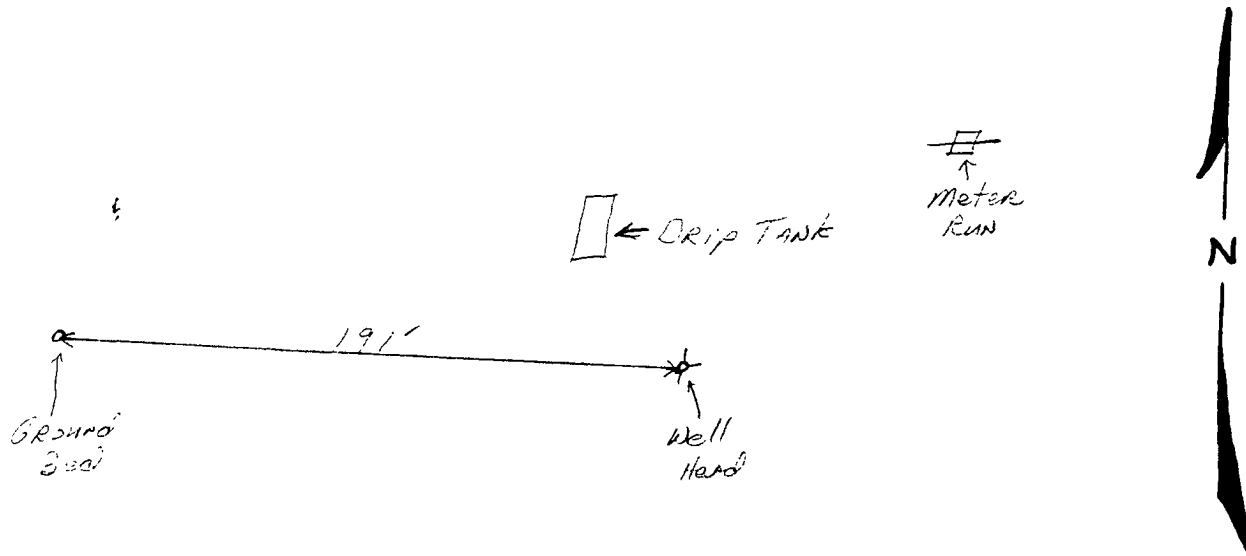
Well Name <u>Seymour #2-A #2B</u>			Location <u>Union Texas Petroleum</u>			D 24-31N-06W				
Type & Size Bit Used						Work Order No.				
Anode Hole Depth <u>540'</u>		Total Drilling Rig Time		Total Lbs. Coke Used <u>3000#</u>		Lost Circulation Mat'l Used		No. Sacks Mud Used		
Anode Depth	#1 <u>520</u>	#2 <u>490</u>	#3 <u>460</u>	#4 <u>420</u>	#5 <u>410</u>	#6 <u>360</u>	#7 <u>325</u>	#8 <u>325</u>	#9 <u>285</u>	#10 <u>255</u>
Anode Output (Amps)	#1 <u>1.8</u>	#2 <u>2.1</u>	#3 <u>2.2</u>	#4 <u>1.8</u>	#5 <u>1.9</u>	#6 <u>1.5</u>	#7 <u>2.1</u>	#8 <u>2.6</u>	#9 <u>3.1</u>	#10 <u>2.0</u>
Anode Depth	#11	#12				#16	#17	#18	#19	#20
Anode Output (Amps)	#11	#12				#16	#17	#18	#19	#20
Total Circuit Resistance										
Volts <u>11.7</u>	Amps <u>10.2</u>	Ohms <u>1.08</u>				No. 8 C.P. Cable Used <u>4120'</u>	No. 2 C.P. Cable Used			

Remarks: Had to fill hole w/ water to log. Used 540' of 1" pipe. went pipe up 300' of perforations. Hole caved in & had to drill 2nd hole to 320'. Used 320' of 1" Poly 10-11 pipe w/ 160' of perforations & ran anodes 6 to 10 in 2nd hole.

All Construction Completed

Cody Munkewicz
(Signature)

GROUND BED LAYOUT SKETCH



COMPANY Union Texas Petroleum DAILY DRILLING REPORT JANUARY 8 19 86

WELL NAME:

WELL NUMBER:

SECTION:

TOWNSHIP:

RANGE:

Seymour2-A2431-N9-W

WATER AT

FEET

HOLE MADE:

50'& 240'540'

DESCRIPTION OF FORMATION

FROM	TO	FORMATION IS	COLOR
<u>0'</u>	<u>40'</u>	<u>Sandstone</u>	<u>TAN</u>
<u>40'</u>	<u>55'</u>	<u>FINE SAND</u>	<u>TAN</u>
<u>55'</u>	<u>220'</u>	<u>Sandstone & some shale streaks</u>	<u>GRAY</u>
<u>220'</u>	<u>240'</u>	<u>SAND (COARSE)</u>	<u>GRAY</u>
<u>240'</u>	<u>290'</u>	<u>Shale & SAND</u>	<u>GRAY</u>
<u>290'</u>	<u>320'</u>	<u>SAND</u>	<u>TAN & GRAY</u>
<u>320'</u>	<u>340'</u>	<u>Shale</u>	<u>GRAY</u>
<u>340'</u>	<u>350'</u>	<u>Sandstone</u>	<u>GRAY</u>
<u>350'</u>	<u>365'</u>	<u>Shale (SANDY)</u>	<u>GRAY</u>
<u>365'</u>	<u>405'</u>	<u>SANDSTONE</u>	<u>TAN</u>
<u>405'</u>	<u>430'</u>	<u>Shale (SANDY)</u>	<u>GRAY</u>
<u>430'</u>	<u>455'</u>	<u>SANDSTONE</u>	<u>GRAY & TAN</u>
<u>455'</u>	<u>465'</u>	<u>Shale (SANDY)</u>	<u>GRAY</u>
<u>465'</u>	<u>490'</u>	<u>SANDSTONE</u>	<u>GRAY</u>
<u>490'</u>	<u>500'</u>	<u>Shale (SANDY)</u>	<u>GRAY</u>
<u>500'</u>	<u>520'</u>	<u>SANDSTONE</u>	<u>GRAY</u>
<u>520'</u>	<u>530'</u>	<u>Shale (SANDY)</u>	<u>GRAY</u>
<u>530'</u>	<u>540'</u>	<u>SANDSTONE</u>	<u>GRAY</u>

REMARKS:

Water volume is very little. Had to drill w/ injection
from 50' on to 540'. First hole cased in at 50' & had
to drill and hole for last 540' to 580'.

Driller

Cecil Munkres Tool Dresser