

1506

2A-30-045-21762

2B-30-045-26777

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit D Sec. 24 Twp 31 Rng 9

Name of Well/Wells or Pipeline Serviced SEYMOUR #2A, #2B

cps 6269w

Elevation N/A Completion Date 1/9/87 Total Depth 380' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 360', 335', 325', 285', 255'

Depths vent pipes placed: 380'

Vent pipe perforations: 160'

Remarks: gb #2

RECEIVED

MAY 8 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.



Burge Corrosion Systems

P.O. Drawer G
Aztec, New Mexico 87410

Drilling Log (Attach Hereto). ☐

6269W

Completion Date January 9, 1980

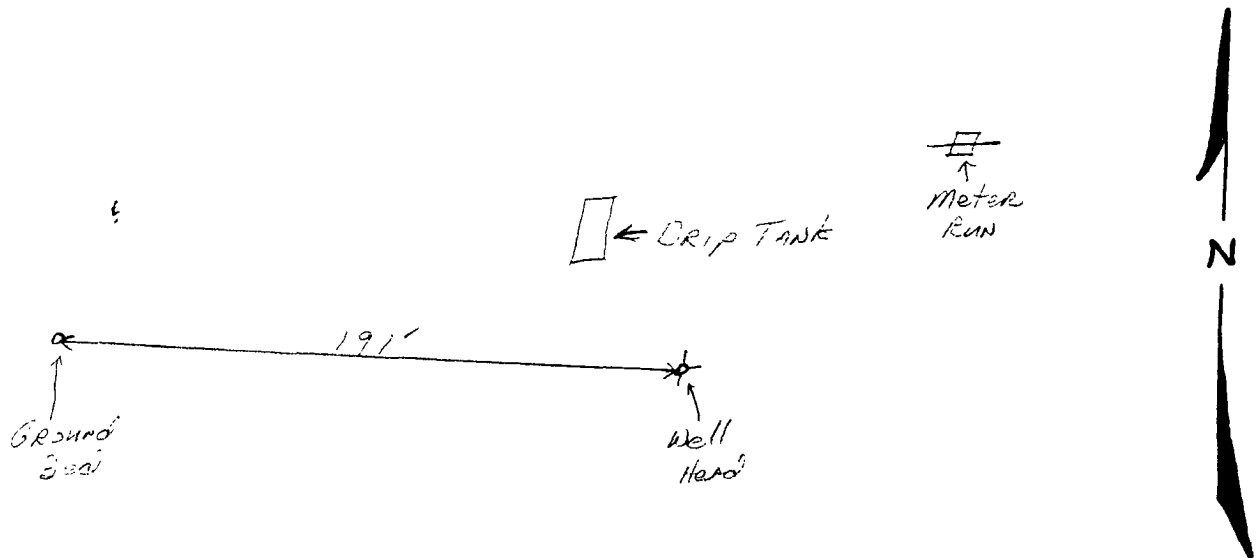
Well Name <i>Seymour #2-A #2B</i>		Location <i>Union Texas Petroleum</i>		D 24.31N-09W	
Type & Size Bit Used				Work Order No.	
Anode Hole Depth <i>540'</i>	Total Drilling Rig Time		Total Lbs. Coke Used <i>3000#</i>	Lost Circulation Mat'l Used	No. Sacks Mud Used
Anode Depth					
#1 <i>520</i>	#2 <i>490</i>	#3 <i>460</i>	#4 <i>420</i>	#5 <i>410</i>	#6 <i>360</i>
#7 <i>325</i>	#8 <i>325</i>	#9 <i>285</i>	#10 <i>255</i>		
Anode Output (Amps)					
#1 <i>1.8</i>	#2 <i>2.1</i>	#3 <i>2.2</i>	#4 <i>1.8</i>	#5 <i>1.9</i>	#6 <i>1.5</i>
#7 <i>2.1</i>	#8 <i>2.6</i>	#9 <i>3.1</i>	#10 <i>2.0</i>		
Anode Depth					
#11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Anode Output (Amps)					
#11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Total Circuit Resistance		No. 8 C.P. Cable Used		No. 2 C.P. Cable Used	
Volts <i>11.7</i>	Amps <i>10.2</i>	Ohms <i>1.08</i>	<i>4120'</i>		

Remarks: *Had to fill hole w/ cement to log. Used 540' of 1" p.c. vent pipe w/ 300' of corrugations. Hole caved in & had to drill 2nd hole to 320'. Used 320' of 1" Poly vent pipe w/ 160' of corrugations & ran anodes 6 to 10 in 2nd hole.*

All Construction Completed

Bob Mumbress
(Signature)

GROUND BED LAYOUT SKETCH



COMPANY Union Tex: Petroleum DAILY DRILLING REPORT JANUARY 8 19 86

WELL NAME: <u>Seymour</u>	WELL NUMBER: <u>2-A</u>	SECTION: <u>24</u>	TOWNSHIP: <u>31-N</u>	RANGE: <u>9-W</u>
WATER AT <u>50' & 240'</u>		FEET <u>540'</u>		

DESCRIPTION OF FORMATION

FROM	TO	FORMATION IS	COLOR
0'	40'	SANDSTONE	TAN
40'	55'	FINE SAND	TAN
55'	220'	SANDSTONE & some shale streaks	GRAY
220'	240'	SAND (COARSE)	GRAY
240'	290'	Shale & SAND	GRAY
290'	320'	SAND	TAN & GRAY
320'	340'	Shale	GRAY
340'	350'	SANDSTONE	GRAY
350'	365'	Shale (SANDY)	GRAY
365'	405'	SANDSTONE	TAN.
405'	430'	Shale (SANDY)	GRAY
430'	455'	SANDSTONE	GRAY & TAN
455'	465'	Shale (SANDY)	GRAY
465'	490'	SANDSTONE	GRAY
490'	500'	Shale (SANDY)	GRAY
500'	520'	SANDSTONE	GRAY
520'	530'	Shale (SANDY)	GRAY
530'	540'	SANDSTONE	GRAY

REMARKS: Water volume is very little. Had to drill w/injection
from 50' on to 540'. First hole cased in at 50' & had
to drill 2nd hole for last 540' to 580'.

Driller

Cochi Munkres Tool Dresser