

RCVD MAR 14 '08

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1375' FNL & 815' FEL, Section 28, T28N, R7W, NMPM
Bottom: Unit J (NWSE), 2404' FSL & 1484' FEL, Section 28, T28N, R7W, NMPM

5. Lease Number
SF-078498-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 224G

9. API Well No.

30-039-30285

10. Field and Pool
Basin Dakota
Blanco Mesaverde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

11/21/07 RU BWWC WL. Ran GR/CCL/CBL from 7510' to surface. TOC @ 3690'. PBTD @ 7531'.

12/12/07 NU frac valve & PT csg to 4100#/15 mins - ok.

12/12/07 RU BWWC WL & perf DK .34" @ 2 SPF 7454', 7456', 7458', 7460', 7462', 7464', 7466', 7468', 7470', 7484', 7486', 7490', 7496', 7506', 7508', 7510', 7512', 7514', 7516', 7518', 7520', 7522', 7524' = 46 holes. @ 1 SPF 7332', 7334', 7336', 7346', 7348', 7350', 7352', 7354', 7356', 7358', 7364', 7430', 7432', 7434' = 14 holes. Total DK holes 60. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC Sand. RIH & set CFP @ 5745'.

12/12/07 RU BWWC WL & perf PLO/LMF .34" @ 1 SPF 5020', 5056', 5112', 5136', 5263', 5265', 5268', 5270', 5278', 5280', 5282', 5284', 5314', 5316', 5324', 5330', 5338', 5350', 5378', 5382', 5410', 5428', 5460', 5466', 5510', 5584', 5600', 5613', 5644', 5654' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/12,060 gals 60Q Slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,220,000 SCF.

12/13/07 RU to RIH to set CFP @ 4974' went to 525' & got stuck @ 525'.

Flow back well for 4 days.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 3/10/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAR 13 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOSD

San Juan 28-7 Unit 224G
API# 30-039-30285

12/17/07 RU BWWC & set RBP @ 510'. Blow down well.

1/14/08 Release RBP. 1/15/08 TIH w/3 ¾" junk mill, M/O CFP @ 525'. 1/16/08 100% fish recovered. RIH & set CFP @ 4961'.
RD BWWC WL.

2/1/08 RU BWWC WL & perf UMF/CH .34" @ 1 SPF 4934', 4930', 4918', 4906', 4900', 4880', 4876', 4872', 4868', 4864',
4860', 4856', 4826', 4822', 4818', 4814', 4810', 4806', 4802', 4788', 4784', 4780', 4776', 4770', 4766', 4760', 4754', 4750', 4746',
4742', 4736', 4732', 4728', 4724', 4648' = 35 holes. Acidize w/10 bbls 15% HCL. Frac w/48,636 gals 60Q Slickwater N2 foam w/
100,000# 20/40 Brady Sand. N2 = 1,096,400 SCF.

Flow back well for 3 day.

2/13/08 RIH w/CBP & set @ 4225'.

2/22/08 RU mill & M/O CBP @ 4225' & CFP @ 4961'. 2/26/08 Flow test MV.

2/27/08 M/O CFP @ 5745'. 3/3/08 spinner test DK.

3/3/08 RIH w/ 238 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7425'. ND BOP & NU WH. RD & RR @ 3/4/08.