

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #17A

9. API Well No.
30-039-26272

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE **RECEIVED**
MAR 25 2008

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1450' FEL, SW/4 SE/4, SEC 20-31N-05W

bureau of Land Management
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other RESTORE PRODUCTION

- Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry Request for Shut-in Well

This well has not produced in over a year; in response to Title 43 CFR section we are submitting a sundry request to initiate diagnostics to identify wellbore complications and evaluate excessive water production in an attempt to restore production to this well.

This well was stimulated with the same completion technique as offset wells, which indicates there are no completion problems. It produced for one year with a steep decline at which time a piston was installed that returned production to an acceptable level, around 250 Mcfd. Production slowly declined over a two year period until plunger lift was no longer an effective method to produce the well. In an attempt to restore production a compressor was installed to gas lift the well with a recirculation program but results were not successful.

At this time Williams will initiate diagnostic testing with wireline and swabbing to verify tubing integrity, sand fill and excessive water production in an attempt to restore production and remove the well from the one year inactive list.

RCVD MAR 28 '08

14. I hereby certify that the foregoing is true and correct

OIL CONS. DIV.
DIST. 3

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician

Date March 21, 2008

(This space for Federal or State office use)

MAR 26 2008

Approved by Original Signed: Stephen Mason

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Sundry Request for Shut-in Well

March 21, 2008

Rosa Unit #17A

790' FSL, 1450' FEL, SW/4 SE/4, Section 20(O), T31N, R5W
Rio Arriba County, NM API 30-039-26272

This well has not produced in over a year; in response to Title 43 CFR section we are submitting a sundry request to initiate diagnostics to identify wellbore complications and evaluate excessive water production in an attempt to restore production to this well.

This well was stimulated with the same completion technique as offset wells, which indicates there are no completion problems. It produced for one year with a steep decline at which time a piston was installed that returned production to an acceptable level, around 250 Mcfd. Production slowly declined over a two year period until plunger lift was no longer an effective method to produce the well. In an attempt to restore production a compressor was installed to gas lift the well with a recirculation program but results were not successful.

At this time Williams will initiate diagnostic testing with wireline and swabbing to verify tubing integrity, sand fill and excessive water production in an attempt to restore production and remove the well from the one year inactive list.

ROSA UNIT #17A
BLANCO MESAVERDE

Location:

790' FSL and 1450' FEL
SW/4 SE/4 Sec 20(O), T31N R05W
Rio Arriba, New Mexico
Elevation: 6412' GR

Spud date : 5/26/00

Completed: 7/10/00

First Delivery: 9/14/00

Top Depth

Pictured Cliffs 3310'

Lewis 3736'

CliffHouse 5504'

Menefee 5534'

Point Lookout 5761'

6 jts 9-5/8", 36#, K-55, ST&C csg. Landed @ 295'
Cemented with 150 sx cmt

TIW liner hanger.
TOL @ 3639'

82 jts 7", 20#, K-55, ST&C csg. Landed @ 3751'.
Float @ 3703'. Cemented with 600 sx cmt.

190 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg w/
1/2" mule shoe on bottom and SN 1 jt up.
Landed @ 5919'

57 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @
3639' - 6199'. Latch collar @ 6178' & marker jt @
5516'. Cemented with 270 sx cmt

STIMULATION

CliffHouse/Menefee: 4700' - 5746'
(32, 0.38" holes) Frac with 80,000#
20/40 sand in 1895 bbls slick water.

Point Lookout: 5760' - 5981' (30,
0.38" holes) Frac with 79,840# 20/40
sand in 2099 bbls slick water.

4700'

5746'

5760'

5981'

TD @ 6199'
PBSD @ 6050'

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	150 sx	209 cu. Ft.	surface
8-3/4"	7", 20#	600 sx	1137 cu ft.	surface
6-1/4"	4-1/2", 10.5#	270 sx	395 cu. Ft.	3639'