Form 3160-5 (August 2007) RCVD MAR 28 '08 OIL CONS. DIV. DIST. 3

(August 2007)						DIST. 3			
UNITED STATES DEPARTMENT OF THE INTERIOR						FORM APPROVED OMB No 1004-0135 Expires July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals.						5 Lease Ser	5 Lease Serial No I-149-IND-8470 6 If Indian, Allottee or tribe Name		
						6 If Indian,			
							Allo	tted	
UBMIT IN TRIPLIC	ATE – C	Other instru	ctio	ns on reverse	side :	7 If Unit or	CA/Agreement,	Name and/or No	
1 Type of Well						8 Well Nar	8 Well Name and No		
Oil Well 🛛 Gas Well 🕌 Other				MAR 2	AR 2 6 2000 GCU 320				
2 Name of Operator					1515	API Well	l No		
BP America Production Comp	any Att	n: Cherry Hlav		Pure Ell 2	મંકા- _{" મા}	' almos	30-045	i-24732	
3a Address P.O. Box 3092 Houston, TX 7	3b Phone No (include area code)***** 281-366-4081			10 Field and	10 Field and Pool, or Exploratory Area Pictured Cliffs				
4 Location of Well (Footage, Sec. T. R. M. or Survey Description) 1850' FSL & 820' FEL Sec. 30 T28N, R12W NESE						11 County o	11 County or Parish, State San Juan, New Mexico		
12 CHEC	K APPROI	PRIATE BOX(E	S) TC	INDICATE NATU	RE OR N	OTICE, REPORT,	OR OTHER D	АТА	
TYPE OF SUBMISSION	TYPE OF ACTION								
	Acidize Deepen				Production (Start/Resume) Water shut-Off				
Notice of Intent			Fracture Treat		Reclamation	eclamation Well Integrity			
		ng Repair		New Construction		Recomplete		Other	
Subsequent Report						•	•		
	Change Plans Plug and Abandon Water Disposal								
Final Abandonment Notice	Convert to Injection Plug Back								
13 Describe Proposed or Completed of If the proposal is to deepen direct Attach the Bond under which the following completion of the involuesting has been completed. Find determined that the site is ready COMPLIANCE WELL: Resto 3/10/08 PUMPED 50,000 SC MIN OF NITROGEN, PUMPED SHUT WELL, RIG DOWN SCHFLOWED BACK 1 BBL & DIED FILL), CALLED CDI, TOOH, S	work will to work will to wed operational Abandoning for final instruction of the NITROS OF AU,000 S ILUMBER OF RIG DO	complete horizon be performed or p ins. If the operation Notices shall pection be duction 3/23 GEN AT 5000 ICF OF NITRO GER, LET WE WN FLOW BA	tally, provide on result be find the fi	give subsurface location the Bond No on file sults in a multiple consider only after all required personal pers	ons and not with BL pletion of ourements. ED 2500 ER MIN , FLOW PACKEI	neasured and true ve M/BIA Required r recompletion in a including reclamate O GALLONS OF TO FLUSH AVE BACK TO PIT,	ertical depths of subsequent repo new interval, a l on, have been of METHENAL ERAGE PRES OPENED TO	all pertinent markers and zones rts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has WITH 2250 SCF PER SSURE WAS 1000 PSI, PIT WITH 150 PSI,	
14 I hereby certify that the foregoin Name (Printed/typed)	g is true and	l correct							
Cherry Hlava					Րուշ Regulatory Analyst				
Signature Cherry Hlava					03/25/	2008			
		THIS SPAC	E FC	OR FEDERAL OF	STATI	E OFFICE USE	NOO	PREPORTEGOR	
Approved by			******	Title			Date	MAR 2 7 2008	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

subject lease which would entitle the applicant to conduct operations thereon

