

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078766
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>RECEIVED</b> MAR 24 2008 Bureau of Land Management Farmington Field Office	8. Well Name and No. ROSA UNIT #185A
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-045-30103
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2144' FSL & 368' FEL, NE/4 SE/4 SEC 17-T31N-R06W		11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	<input checked="" type="checkbox"/> Temporary Abandonment	Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other _____	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a subsequent sundry to request a one year extension for Temporary Abandonment (TA) of the Dakota formation in the Rosa 185A. The TA was completed in January 2006; a subsequent sundry to request a one year extension for the TA was not filed in 2007.

The TA was originally granted for two reasons; 1) could not pull Dakota seal assembly and tail pipe from production packer to repair packer leak and it would require milling the production packer to clean out, 2) evaluation for potential commingle based on results from commingles completed on the Rosa 30 and Rosa 125E. It is our intention to restore production from the Dakota formation in 2008. Before the temporary abandonment the Dakota produced 100 Mcfd and the Mesa Verde is currently averaging 100 Mcfd.

Attached are a wellbore schematic and the original completion/TA recap with bridge plug depths.

RCVD MAR 28 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Rachel Lippert*  
Rachel Lippert

Title Engineering Technician

Date March 21, 2008

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 26 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## **Temporary Abandonment Extension Request**

March 21, 2008

### **Rosa Unit #185A**

2144' FSL and 368' FEL, Section 17, T31N, R6W  
San Jaun, NM API 30-045-30103

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## ROSA UNIT #185A WORKOVER RECAP

12-20-2005

Rode rig to loc, spot in equip, RU rig over well, RU flowback tank to WH. SDFN.

12-21-2005

Blow well down, NDWH & NUBOP's, try to pull stuck tbg, talk w/ engineer about pulling more than 80%, SDFN.

12-22-2005

Work stuck pipe, TOO H w/ MV string, LD on seals & tally, SDFN.

12-23-2005

TOOH w/ 101 jts tbg & one 6' perf pup jt, tally tbg on seals, ( 201 total jts ) slight drag while pulling tbg, sand plug in jt # 197. Change out offset rams to center bore rams, ND offset spool & NU strpr head. RU pump & pit & pump 20 bbls down csg, pull back pressure valve out of DK string & MV started to unload on us, shut rams. Pump 20 bbls down csg to kill MV, pull Dakota tbg hanger above slips @ 42,000 lbs, install strpr rubber, keep wait on tbg over weekend. SD for holiday weekend.

12-27-2005

Work stuck pipe @ 45,000 lbs, RU pump & hardlines. RU Wireline Specialties. Run free point survey, 1st tool would not grab tbg, pull out of hole & change tools, run survey & locate stuck pipe @ seal assembly. Change out to chemical cutter & run in well w/ tool. Pump 20 bbls KCL down long string, pull 5000# over strg wt & cut tbg @ 6413' w/ 10' of stick up thru packer. RD Wire Line Specialties. TOO H w/ 47 jts 2 1/16" tbg, LD on seals & tally. SDFN.

12-28-2005

SICP = 220 psi. TOO H w/ 157 jts tbg on seals & tally, one 8' pup jt, one 6' pup jt, 204 jts & one cut off jt. C/O to 2 3/8" slips, tongs, ect. Tally & caliper & MU fishing tools & 6 DC's. TIH w/ 50 jts 2 3/8" tbg, SDFN.

12-29-2005

Blow well down, tally, rabbit & TIH w/ 147 jts 2 3/8" tbg, break circ w/ 12 bph a/s mist, circ over fish, jar on fish, release f/ stuck pipe & TOO H w/ 31 jts tbg, set fishing tools above perfs, drain up lines, SDFN.

12-30-2005

TIH & latch onto stuck tbg, jar on tbg @ 30,000 # over string wt, TOO H w/ 46 stds w/ 36" pipe wrenches while waiting on mech, repair hyd pump & finish TOO H w/ tbg, LD DC's, BO & LO Baker tools, drain up lines, SIW until 01/02/06.

01-02-2006

Blow well down, TIH w/ Baker RBP & set @ 6360', TOO H w/ setting tool, BO & LO tool, TIH w/ 6' perf pup jt, 1.78" S/N & 137 jts 2 3/8" tbg, drain up lines & SDFN

01-03-2006

Blow well down, TIH w/ prod strg, land 196 jts 2 3/8", 4.5#, J-55 tbg @ 6254' as follows: 6' perforated pup jt, 1.78" SN @ 6248', 195 jts tbg, 10' pup jt, 1 jt tbg. NDBOP's, NUWH & test, pump out P/O plug, RD rig & equip, prep location & prepare to move equip in the am, rode rig to Rosa 339 in case of bad weather.

**ROSA UNIT #185A  
BLANCO MV/BASIN DK**

Surface Location:

2144' FSL and 368' FEL  
NE/4 SE/4 Sec 17I, T31N, R6W  
San Juan, NM

Spud 07-09-00

Completed 08-29-00

First Delivery: 12/11/00

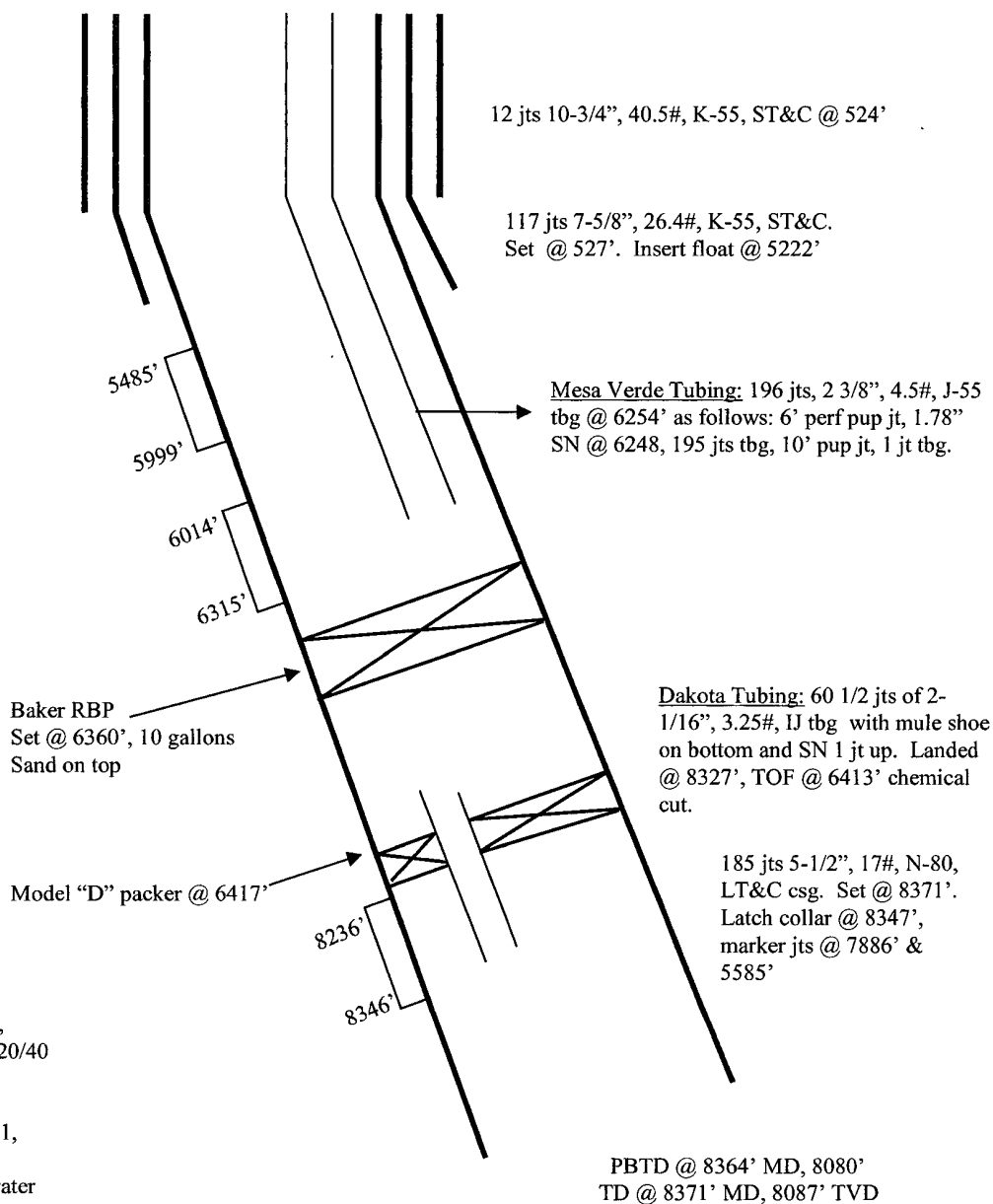
Bottom Hole Location:

1148' FSL and 798' FWL  
SW/4 SW/4 Sec 16M, 31N, 6W  
San Juan, NM

Elevation: 6408' GR

API # 30-045-30103

Top	MD
Kirtland	2642'
Fruitland	3168'
Pictured Cliffs	3470'
Cliff House	5715'
Point Lookout	6011'
Mancos	6506'
Dakota	8235'



Stimulation

CH/Menefee: 5485' - 5999' (29, 0.39" holes) Frac with 80,000# 20/40 sand in 1918 bbl s slick water

Point Lookout: 6014' - 6315' (31, 0.34" holes) Frac with 80,000# 20/40 sand in 1854 bbls slick water

Dakota: 8236' - 8346' (23, 0.34" holes) Frac with 100,000# of 20/40 Acfrac SB excel resin

Hole Size	Casing	Cement	Volume	Top of Cmt
14-1/4"	10-3/4", 40.5#	420 sx	583 cu. ft.	Surface
9-7/8"	7-5/8", 26.4#	1150 sx	2297 cu. ft.	Surface
6-3/4"	5-1/2", 17#	285 sx	405 cu. ft.	4920'

RML 08/13/07