

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33472
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD MAR 28 '08
7. Lease Name or Unit Agreement Name Moseley 1 (303529 Property Code)
8. Well Number 2
9. OGRID Number 131994 OIL CONS. DIV.
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Four Star Oil & Gas Co. (131994)

3. Address of Operator
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)

4. Well Location
Unit Letter F : 1398 feet from the North line and 1464 feet from the West line
Section 1 Township 31-N Range 13-W NMPM, San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,744' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Well Records-New Drill Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Four Star Oil & Gas Co. respectfully submits this Subsequent Report for your approval for work done on this new drill well completion in the Basin Fruitland Coal per the following and/or attached Continuation Page 2 and Wellbore Diagram:

1-Feb-08, REMOVE EXISTING WH & INSTALL FRAC WH & FRAC VALVE & 7" CAP ON TOP OF FRAC VALVE

2-Feb-08, CHECK PRESS=0 PSI ON CSG RU WL. RIH W/ GAUGE RING FOR 7" 23# CSG RIH W/ LOGGING TOOL & RUN RST LOG PRESS UP CSG TO 1000 PSI & RUN CBL LOG TOC @ 200' BY CBL. RD WL. RIG UP TESTERS PRESS TEST CSG FOR 18 MIN LOST 100 PSI, AFTER PRESSURING UP TO 4500 PSI

3-Feb-08, REPACK FRAC VALVE & REBUILD VALVE SEATS PRESS TEST 7" 23# CSG TO 4500 PSI ON CHART & HOLD FOR 30 MIN.-OK. RD TESTERS

13-Feb-08, RU 3" LINES TO FLOW TANK & FLOW MANIFOLD ALSO NU FRAC Y LOAD FRAC SAND

14-Feb-08, CHECK PRESS=0 PSI ON CSG. RU WL FLOW TEE & LUBRICATOR, & MAST TRUCK. RU PERFORATORS. RIH W/ PERF GUNS & PERF BASAL FC COAL F/ 2010' - 2042' W/ 8 SPF (TOTAL 256.42" HOLES) RD PERFORATORS

(Please see attached Continuation Page 2 and Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 03/25/2008

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158
For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 28 2008
Conditions of Approval (if any):

MOSELEY 1 #2

(API # 30-045-33472)

1398' FNL & 1464' FWL

UL F, Sec. 1, T-31-N, R-13-W

San Juan County, New Mexico

19-Feb-08, SPOT ALL FRAC EQUIP RU FRAC EQUIP CHECK PRESS=110 PSI ON CSG PUMP 1500 GALS 15% HCL ACID INTO BASAL COAL THEN FRAC W/ 111,799 GALS OF FRAC FLUID & 155,838# 16/30 PREM WHITE SAND. RU WL TRUCK MU PLUG. RU LUBRICATOR EQUILIZE WELL & OPEN VALVE TO RIH RIH & SET PLUG @ 1975' POH PRESS TEST PLUG TO 4300 PSI & HOLD FOR 20 MIN RIH W/ PERF GUNS & PERF F/ 1875'-1881' & F/ 1854'-1858' & F/ 1821'-1823' & F/ 1818'-1816' & F/ 1808'-1802' W/ 3 SPF (TOTAL 60 .42" HOLES) POH RD WLU

20-Feb-08, PUMP 969 GAL ACID AND DROPPED 30 BIO BALLS FOR BALL OFF IN PERFS, FRAC W/87,640 GALS OF FRAC FLUID & 110,080# 20/40 PREM WHITE SAND. CLEAN UP FLOW LINES & RD FRAC EQUIPMENT.

21-Feb-08, FLOW WELL ON CHOKE MAKING FLUID MINIMAL SAND PRESSURE @ 430 PSI. FLOW WELL ON CHOKE WELL DEAD

22-Feb-08 TO 27-Feb-08, MOVE EQUIP OFF LOC & BLADE LOC

10-Mar-08, RU PUMP & PIT RIG UP 3" LINES TO FLOW TANK.

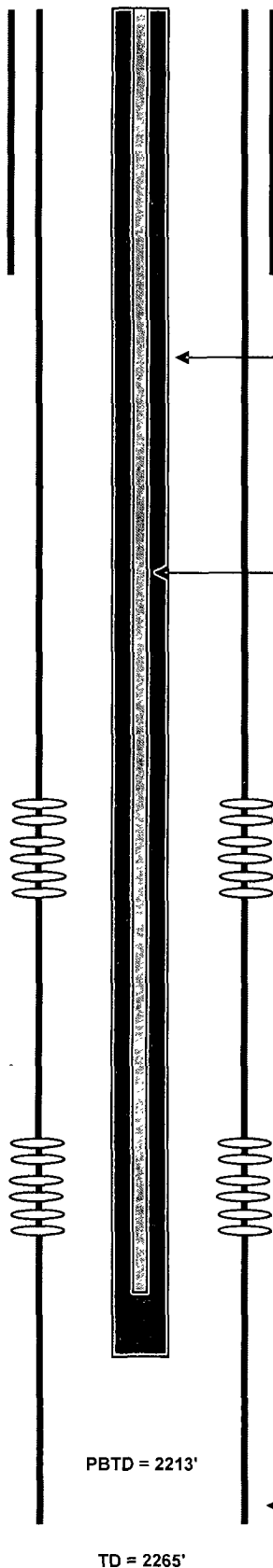
11-Mar-08, RU RIG 125 PSI ON CASING FLOW WELL DOWN KILL WELL ND FRAC VALVE NU FLOW CROSS NU BOPS TEST BOPS 300 PSI LOW & 1500 PSI HIGH GOOD TEST

12-Mar-08 TO 17-Mar-08, 200 PSI ON CSG BLEED WELL DOWN TRIP IN WELL TO 1859' TAGED SAND RU SWIVEL & BREAK CIRC 1250 CFM AIR 12 BBLS OF MIST PER HR. 1 GAL SOAP IN 20 BBLS 1 GAL CORROSION INHIBITOR IN 20BBLS CLEANOUT FILL & CONTINUE DRILLING UP CBP CLEANOUT TO 2201' 12 FT FROM PBTD CONTINUE CLEANOUT FILL TO **PBTD @2213'**. BLOW WELL DRY RIG DOWN SWIVEL TRIP OUT OF WELL W/ 2-7/8" WS LD TBG MAKE UP BHA & CHANGE OVER FROM 2-7/8" TO 2-3/8" TRIP IN WELL & LAND TBNG @ 2093.48 **EOT @ 2093.48'** ON KB ND BOP AND NU WH

18-Mar-08, CASING = 200 PSI, TBG = 0 PSI RUN POST-FRAC TRACER SURVEY W/ TOOLS ON SL RU & RIH W/ 2"X1-1/2"X12' RWAC-DV PUMP, 4' STABILIZER, 8 - 1-1/4" SINKER BARS, 73 3/4" RODS, 6' PONY ROD, 8' PONY ROD, 16' 1-1/4" POLISHED ROD, 2' PONY ROD. PRESS TEST ROD X 2-3/8" ANNULUS TO 500 PSI TEST GOOD RD WO RIG & MOL.



Moseley 1-2
San Juan County, New Mexico
Current Well Schematic as of 3-19-2008
API # 30-045-33472



API: 30-045-33472
Legals: 1-31N-13W
Field: Basin
Chevno LH3877

KB 16'
KB Elev 5760'
Gr Elev 5744'

Geologic Tops:
Ojo Alamo 401'
Kirtland 526'
Fruitland Formation 1484'
Fruitland Coal 1801'
Pictured Cliffs 2057'

Spud 1/21/08
Tbg Set 3/18/08

Surface Casing: (TD 12-1/4" Hole @ 370' on 1/23/2008).
9-5/8", 36#, J-55, 8-Rd, LT&C @ 363' in 12-1/4" Hole
TOC = 0' w/ 200 sks (43 bbls) Type "G" Cement (15.6 ppg & 1.2 cu-ft/sx)
(circulated 10 bbls (47 sks) to surface)

Tubing Details
65 Jts 2-3/8", 4.7#, J55 (2050.5')
Seating Nipple (1.1')
Pup Jt 2-3/8", 4.7#, J55 (6.1')
Screen (8.35')
Pup Jt 2-3/8", 4.7#, J55 (10.1')
Bull Plug (0.3')
EOT = 2093.48'

Rod Details
1-1/4" Polished Rod (26')
2 x 3/4" Pony Rods (8' & 6')
73 x 3/4" Rods (1825')
8 x 1-1/4" Sinker Bars (200')
Stabilizer (4')
2" x 1-1/2" x 12' RWAC Pump
EOR = 2073'

Perfs: All 3 spf, 0.42" holes, 4" HEGS
1802' - 1808' 6', 18 holes
1816' - 1818' 2', 6 holes
1821' - 1823' 2', 6 holes
1854' - 1858' 4', 12 holes
1875' - 1881' 6', 18 holes
20', 60 holes

Frac: 1000 gals 15% HCL and Bio Balls
2/20/08 110080 lbs of 20/40 premium white sand
87640 gals of fluid
Final FG = 1 25 psi/ft

Perfs: All 8 spf, 0.42" holes, 4" HEGS @ 90 deg phasing
2010' - 2042' 32', 256 holes

Frac: 1500 gals 15% HCL
2/19/08 155838 lbs of 16/30 premium white sand
111799 gals of fluid
Max psi = 2036 psi, Final FG = 1 26 psi/ft

Production Casing: (TD 8-3/4" Hole @ 2265' on 1/26/2008).
40 jts, 7", 23#, N-80, LT&C (1745.03)
20.86', 7", 23#, N-80 marker joint
7 jts, 7", 23#, N-80, LT&C (300.67')
21.81', 7", 23#, N-80 marker joint
3 jts, 7", 23#, N-80, LT&C (126.81')
FC @ 2213.32'
1 jt, 7", 23#, N-80, LT&C (shoe joint) (42.20')
FS @ 2257'
Cmt'd with 94 bbls (375 sks) 50/50 poz cement, 13.1 ppg, 1.41 cu-ft/sx
TOC = 200' from CBL; Returns were 1 bbls to surface

PBTD = 2213'

TD = 2265'

Prepared by: Joshua Veigel
Date: 1/28/2008

Revised by: Joshua Veigel
Date: 3/19/2008