

432

86-30-039-06997
171-30-039-20476

5

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 24 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #86, #171

cps 1300w

Elevation 6352' Completion Date 9/5/78 Total Depth 335' Land Type* N/A

Casing, Sizes, Types & Depths 20' OF 8" CASING

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 85', 185', 275'

Depths gas encountered: N/A

Type & amount of coke breeze used: 43 SACKS

Depths anodes placed: 205', 195', 160', 150', 140'

Depths vent pipes placed: 220'

Vent pipe perforations: 220'

Remarks: gb #1

Gb #1 Gb #2

RECEIVED
MAY 31 1991
OIL CON. DIST.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 24 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SNAN JUAN @* c UNIT #86, #171

cps 1300w

Elevation 6352' Completion Date 9/5/78 Total Depth 335' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 85'

Depths gas encountered: N/A

Type & amount of coke breeze used: 37 SACKS

Depths anodes placed: 205', 195', 155', 145', 135'

Depths vent pipes placed: -20'

Vent pipe perforations: 200'

Remarks: gb #2

RECEIVED
MAY 21 1991
OIL CON. DIV.
DIST. ?

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☐

Completion Date 9-5-78

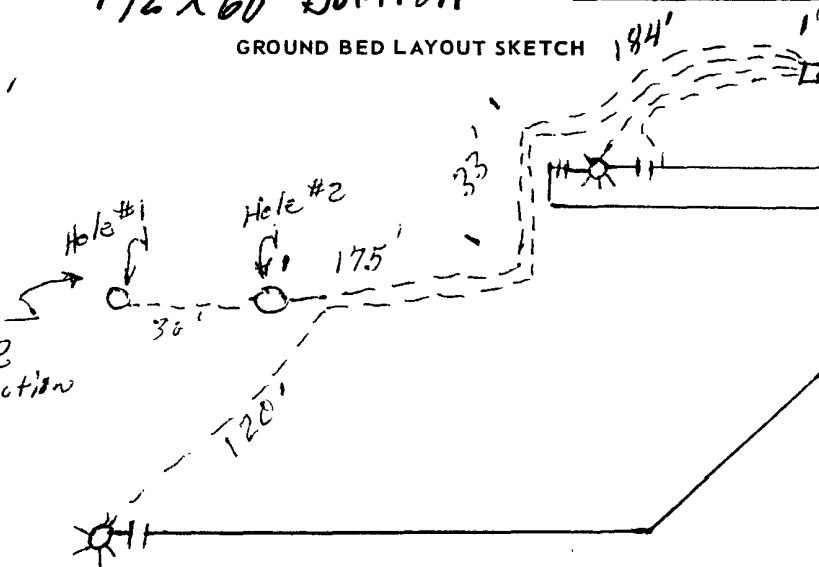
Well Name <u>S. J. 28-6-# 86</u>		Location <u>NE 24-27-6</u>		CPS No. <u>1300W</u>	
Type & Size Bit Used <u>6 3/4"</u>				Work Order No. <u>#86 = 53606-19</u> <u>#171 = 55202-19</u>	
Anode Hole Depth <u>335'</u>	Total Drilling Rig Time <u>Anodes 1 thru 5</u>	Total Lbs. Coke Used <u>Hole #1</u>	Lost Circulation Mat'l Used <u>Anodes 6 thru 10</u>	No. Sacks Mud Used	
Anode Depth					
#1 <u>205</u>	#2 <u>195</u>	#3 <u>160</u>	#4 <u>150</u>	#5 <u>140</u>	#6 <u>205</u>
#7 <u>195</u>	#8 <u>155</u>	#9 <u>145</u>	#10 <u>135</u>		
Anode Output (Amps)					
#1 <u>2.5</u>	#2 <u>2.7</u>	#3 <u>2.6</u>	#4 <u>2.4</u>	#5 <u>2.5</u>	#6 <u>2.6</u>
#7 <u>3.4</u>	#8 <u>2.6</u>	#9 <u>2.3</u>	#10 <u>2.8</u>		
Anode Depth					
#11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Anode Output (Amps)					
#11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Total Circuit Resistance					
Volts <u>11.9</u>	Amps <u>11.9</u>	Ohms <u>1.00</u>			
No. 8 C.P. Cable Used			No. 12 C.P. Cable Used		

Remarks: Static #86 600' NW = 0.79. Static #171 600' N = 0.74. Driller said water @ 85'. Next AM water standing @ 85' more water @ 185' & 215'. Installed 20' of 8" PVC casing in Hole #1. Bit Plugged @ 340' logged hole. Roon for 5 Anodes. Hole washed out to bit to go to mud move 30' & drilled Hole #2. Installed 5 Anodes. Perforated 220' of 1" PVC vent pipe & installed 220' of 1" PVC vent pipe Hole #1. Perforated 200' of 1" PVC vent pipe & installed 220' of 1" PVC vent pipe Hole #2. Water standing in Hole #1 after 3 days @ 45'. Drilled Hole #2 to 175' to get good water. Hole #1 & Hole #2 making 40 gals per min each. All Construction Completed. Slurried 43 sacks of coke Hole #1. Slurried 37 sacks of coke Hole #2. 60V30A Rectifier. 1 1/2" x 60" Dupiron. 20' meter pole. *W. Z. Smith* (Signature)

GROUND BED LAYOUT SKETCH

Hole Depth = 165'
Ditch & cable = 612'
Extra cable = 760'

Anodes in Hole #2
terminate in Junction
Box @ Hole #2



DISTRIBUTION:

WHITE - Division Corrosion Office
YELLOW - Area Corrosion Office
PINK - Originator File

2352

S.J. 28-6 #86

Hole #1

CPS 1300 W

53606-1966

S.J. 28-6 #171

NE 24-27-6

55202-1966

Static #86	600' NW = 0.79	DRILLER SAID MAKING WATER @ 85'	DRILLED
Static #171	600' N = 0.74	TO 100' NEXT AM. WATER STANDING @ 85'	
		MORE WATER @ 185' @ 275' 40 GALS PER MIN.	
		PERFORATED 280' OF 1" PVC VENT PIPE	
		INSTALLED 220' OF 1" PVC VENT PIPE	
80	.5	70	.4
	.6		.5
90	.5	80	.5
	.3		.6
100	.3	90	.7
	.4	300	.6
10	.4		.5
	.4	10	.5
20	.3		.4
	.3	20	.5
30	.5		.3
	1.3	30	.3
40	1.1	40	.3 TD
	1.0		
50	1.0		
	1.0	50	
60	1.1	60	
	.8		
70	.8	70	
	.5		
80	.5		
	.7	80	
90	.8		
	1.1	90	
100	1.3		
	1.1	400	
	.6		
	.5		
	.5		
	.4		
	.4		
	.4		
	.3		
	.3		
	.4		
	.4		
	.4		

DRILLER SAID MAKING WATER @ 85' DRILLED
TO 100' NEXT AM. WATER STANDING @ 85'
MORE WATER @ 185' @ 275' 40 GALS PER MIN.
PERFORATED 280' OF 1" PVC VENT PIPE
INSTALLED 220' OF 1" PVC VENT PIPE

SLURRIED 43 SACKS OF COKE Hole #1
SLURRIED 37 SACKS OF COKE Hole #2
PERFORATED 200' OF 1" PVC VENT PIPE
INSTALLED 220' OF 1" PVC VENT PIPE

60V 30A Rectifier

20' MOTOR Pile

Hole Depth = 165'

Ditch 5' Cable = 513'

EXTRA Cable = 760'

Hole #1	① 205 - 1.3	2.5	12.1 Volts
	② 195 - 1.6	2.7	7.7 A-mps
	③ 160 - 1.4	2.6	1.6 ohms
	④ 150 - 1.3	2.4	
	⑤ 140 - 1.3	2.5	
	⑥ 205 - 1.5	2.6	
Hole #2	⑦ 195 - 2.1	3.4	
	⑧ 155 - 1.5	2.6	
	⑨ 145 - 1.4	2.3	
	⑩ 135 - 1.6	2.8	

Both 2 1/2 Buss

Volts = 11.2

Amps = 11.9

Ohms = 1.00

MW	gals/mol
16.04	C1 6.4
30.07	C2 10.12
44.10	C3 10.42
58.12	IC4 12.38
58.12	nC4 11.93
72.15	IC5 13.85
72.15	nC5 13.71
86.18	IC6 15.50
86.18	C6 15.57
100.21	IC7 17.2
100.21	C7 17.48
114.23	C8 19.39
128.25	C9 21.30
142.28	C10 23.21

MW	MISC.	gals/mol
00	O2	3.37
01	CO	4.19
01	CO2	6.38
06	SO2	5.50
08	H2S	5.17
31	N2	4.16
02	H2	3.38

EL PASO NATURAL GAS COMPANY
SAN JUAN DIVISION
FARMINGTON, NEW MEXICO
PRODUCTION DEPARTMENT WATER ANALYSIS

Analysis No. 1-9338 Date SEPTEMBER 18, 1978

Operator EPNG Well Name SAN JUAN 28-6 #86 & #171

Location 24-27-6 County RIO ARRIBA State NM

Field Formation

Sampled From CPS 1000

Date Sampled By

Tbg. Press.	Csg. Press.	Surface Csg. Press.
ppm	epm	ppm epm

Sodium	409	17.8	Chloride	14	.4
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Calcium	13	0.7	Bicarbonate	573	9.4
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Magnesium	.5	.1	Sulfate	400	8.3
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Iron	PRESENT	Carbonate	14	0.5
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H ₂ S	ABSENT	Hydroxide	0	0
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cc: D.C.Adams
R.A.Ullrich
E.R.Paulek
J.W.McCarthy
A.M.Smith
W.B.Shropshire
File

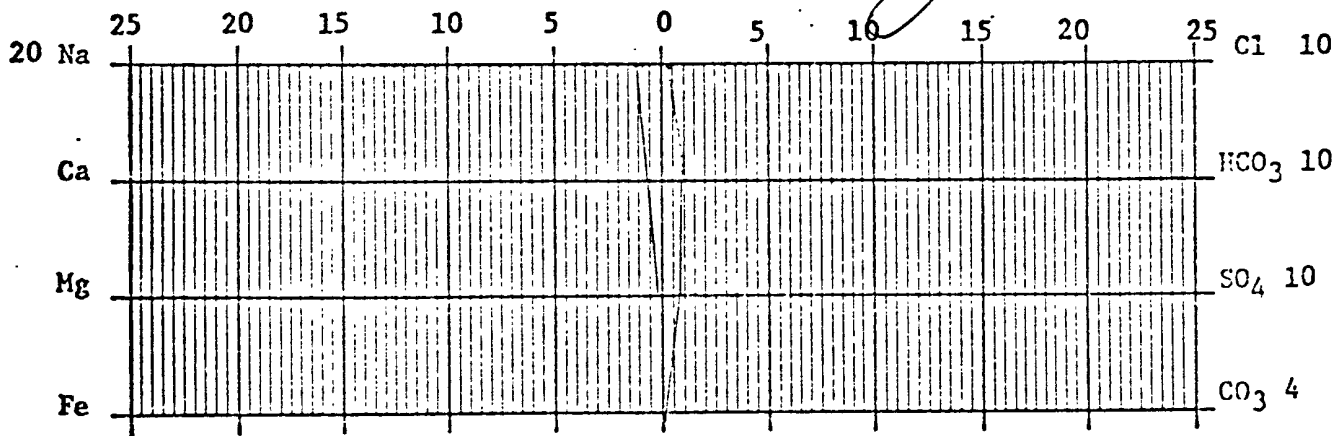
Total Solids Dissolved 560

pH 8.5

Sp. Gr. 1.0014 at 60° F

Resistivity 600 ohm-cm at 71 °F

Alton J. Jones
Chemist



Scale: epm

