

61- 30-039-07191

78- 30-039-07194

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 5 Twp 27 Rng 5

Name of Well/Wells or Pipeline Serviced SAN JUAN 27-5 UNIT #61, #78

cps 739w

Elevation 6643' Completion Date 4/13/66 Total Depth 275' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 80'

Depths gas encountered: N/A

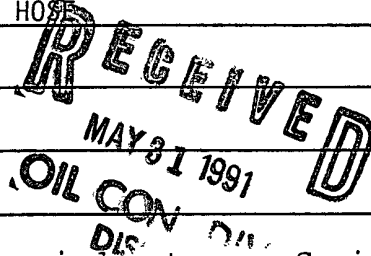
Type & amount of coke breeze used: 4500 lbs.

Depths anodes placed: 236', 230', 195', 189', 183', 177', 171', 125', 119'

Depths vent pipes placed: 236' OF 3/4" PLASTIC HOSE

Vent pipe perforations: 236'

Remarks: gb #1



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

43 1/4" Drag #5 = 100'

Date 4-13-66

Well Name SJU 27-5 # 78 & SJU #61			CPS No. 739 W		
Location NE 5-27-5			Work Order No. 184-54245-54068-SD-2		
Anode Hole Depth 2.75	Total Drilling Rig Time 14 1/2 Hrs	Type & Size Bit Used 7 7/8 AW 303 = 275'	No. Sacks Mud Used 2		
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth				
	# 1 236	# 2 230	# 3 195	# 4 189	# 5 183
Total Lbs. Coke Used 4500	Anode Output (Volts)				
	# 1 4.5	# 2 4.2	# 3 4.0	# 4 4.6	# 5 4.4
Total Circuit Resistance Volts 11.8	Amps 13.0	Ohms 0.9	No. Ft. Surface Cable Conduit 1895' on Anodes		
			7 171	8 125	9 119
			7 3.7	8 3.8	9 4.0
			NO		
			NO		

Drilling Log (Attach Hereto). ☐

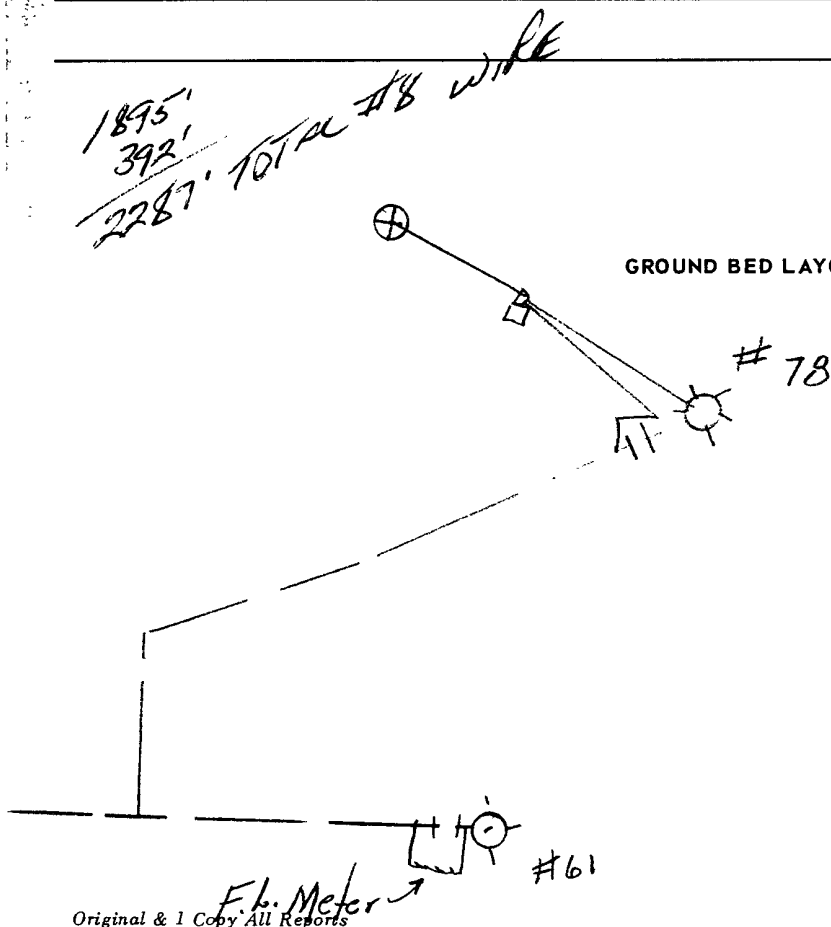
Remarks: Static 600' E # 78 = .72 600' S #61 = .72
3/4" Plastic Hose to No. 1 Anode - Perforations oppsite Anodes
20 lbs Chemical to Ground Bed

Good All Rectifier 30-20-2NEG. Ser. # 65C 6692

All Construction Completed

Barrels
(Signature)

GROUND BED LAYOUT SKETCH



LEASE

739W

WELL NO.

CONTRACTOR

See Wilson

RIG NO.

D-8

REPORT NO.

DATE 4-12-62

1962

MORNING

DAYLIGHT

EVENING

Driller <i>Sam</i>				Total Men In Crew				Driller				Total Men In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	
0	40	band			100	150	band shale								
40	60	band shale			150	180	band shale								
60	80	band shale			180	215	band shale								
80	100	band shale													
BIT NO. <i>AW303</i>				NO. DC SIZE				BIT NO.				NO. DC SIZE			
<i>275</i>				<i>100</i>				<i>100</i>				<i>100</i>			
SERIAL NO.				STANDS				SERIAL NO.				STANDS			
<i>778</i>				<i>1</i>				<i>1</i>				<i>1</i>			
SIZE				SINGLES				SIZE				SINGLES			
<i>778</i>				<i>1</i>				<i>1</i>				<i>1</i>			
TYPE <i>Ratyp</i>				DOWN ON KELLY				TYPE				DOWN ON KELLY			
MAKE				TOTAL DEPTH				MAKE				TOTAL DEPTH			
<i>AW303</i>															
MUD RECORD				MUD, ADDITIVES USED, AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED, AND RECEIVED			
Time	Wt.	Vis.		Time	Wt.	Vis.		Time	Wt.	Vis.		Time	Wt.	Vis.	
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