

93-30-039 07725
424 30 039-24250

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 33 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #93, #424

cps 284w

Elevation 6321 Completion Date 3/21/63 Total Depth 160' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 1105 lbs.

Depths anodes placed: 141', 134', 125', 119', 106'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 3-21-63

WELL NAME # H-170Y #3-B 30-6 #93 CPS NO. 284W

LOCATION 33 - 30N - 7W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 160'

TOTAL DRILLING RIG TIME 6 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 1.41', #2 1.34, #3 1.25', #4 1.19' 5. 1.06'

TOTAL LBS. COKE USED 1105 lbs

ANODE OUTPUTS 12 VOLTS, #1 2.6, #2 3.3, #3 3.3, #4 3.55 3.2

TOTAL CIRCUIT RESISTANCE: VOLTS 11.6 AMPERES 8 OHMS 1.45

NUMBER FEET SURFACE CABLE CONDUIT 421'

DRILLING LOG (ATTACH HERETO).

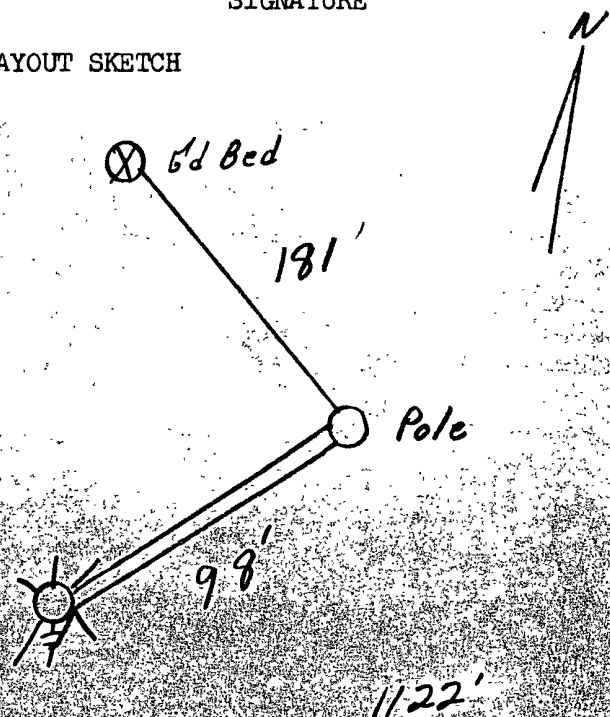
FORMATION LOG (ATTACH HERETO).

REMARKS: Static $\epsilon_s = .76 R$ 600' E

ALL CONSTRUCTION COMPLETED

P. Paulk
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

LEASE **Whitley** WELL NO: **3-B** CONTRACTOR **LE. Wilson** RIG NO. **0-2** REPORT NO. DATE **3-21** 19**63**

MORNING						DAYLIGHT						EVENING							
Driller		Total Men in Crew		FORMATION		WT-BIT		R.P.M.		Driller		Total Men in Crew		FORMATION		WT-BIT		R.P.M.	
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	105	55.45C.	3504																
105	160	55.45C. singles																	
NO. DC. SIZE LENG. NO. DC. SIZE LENG. NO. DC. SIZE LENG. BIT NO. NO. DC. SIZE LENG. BIT NO. NO. DC. SIZE LENG. BIT NO. NO. DC. SIZE LENG. SERIAL NO. STANDS SERIAL NO. STANDS SERIAL NO. STANDS SIZE SINGLES SIZE SINGLES SIZE SINGLES TYPE DOWN-ON KELLY TYPE DOWN-ON KELLY TYPE DOWN-ON KELLY MAKE TOTAL DEPTH 160 MAKE TOTAL DEPTH 160 MAKE TOTAL DEPTH 160 MUD RECORD MUD ADDITIVES USED AND RECEIVED MUD RECORD MUD ADDITIVES USED AND RECEIVED MUD RECORD MUD ADDITIVES USED AND RECEIVED Time WT. VLS. Time WT. VLS. Time WT. VLS. FROM TO TIME BREAK DOWN FROM TO TIME BREAK DOWN FROM TO TIME BREAK DOWN																			
REMARKS - 210245 WATER						REMARKS - RIG TIME 6 hrs.						REMARKS -							

SIGNED: Toolpusher

Company Supervisor

Signature