

38- 30-039- 09110
422 30-039- 24261

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 27 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #38, #422

cps 282w

Elevation 6899' Completion Date 8/3/68 Total Depth 500' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 340' TO 360'

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV
DIST. 3

Type & amount of coke breeze used: 4440 lbs.

Depths anodes placed: 475', 465', 433', 399', 393', 387', 381', 187'

Depths vent pipes placed: 465' OF 3/4" HOSE

Vent pipe perforations: 465'

Remarks: gb #2. HOLE CAVED. COULD NOT GET #8 ANODE DOWN TO DESIRED DEPTH. ALL ANODES ARE TIGHT. BELEIVED TO BE CAVED MATERIAL RATHER THAN COKE.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

GB #2

Date 8-3-68

4 3/4 # 201 = 360'

Well Name J. 30-6 # 38			CPS No. 282W		
Location JW 27-30-7			Work Order No. 184-40072-50-20		
Anode Hole Depth 500	Total Drilling Rig Time 31 Hrs.	Type & Size Bit Used 6 1/4 - 90494 = 500'		No. Sacks Mud Used 0	
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth				
	# 1 475	# 2 465	# 3 433	# 4 399	# 5 393 # 6 387
Total Lbs. Coke Used 4440	Anode Output (Volts)				
	# 1 2.3	# 2 2.0	# 3 3.2	# 4 2.2	# 5 2.5 # 6 3.0
Total Circuit Resistance	No. Ft. Surface Cable Conduit				
Volts 12.8	Amps 11.3	Ohms 1.12	3280 Anodes 148 surface = 3428		

Drilling Log (Attach Hereto). ☐

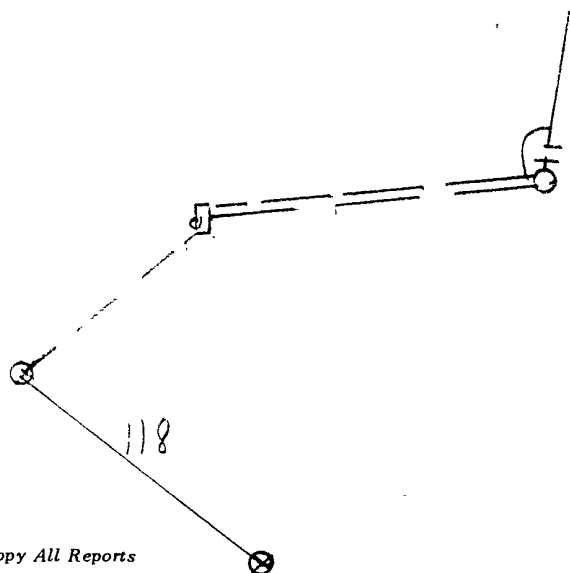
Remarks:

3/4" Hose to No 2 Anode. Perforated all
50 lbs Barafas circ. thru. Hole after thin Dow.
100 lbs used white Drilling
Note - Hole Caved - Could Not Get No. 8 Anode
Down to Desired Depth. All Anodes are tight
Believed to be caved material, Rather than coke

All Construction Completed

(Signature)

GROUND BED LAYOUT SKETCH



Quartz 301 (360 ft)

LEASE

WELL NO. 282 W CONTRACTOR *Memorandum Co.*

RIG NO. 146

REPORT NO.

DATE

19

MORNING						DAYLIGHT						EVENING					
Driller		Total Men in Crew		Total Men in Crew		Total Men in Crew		Total Men in Crew		Total Men in Crew		Total Men in Crew		Total Men in Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	TIME	FROM	TO	FORMATION	WT-BIT	R.P.M.	TIME	FROM	TO	FORMATION	WT-BIT	R.P.M.	TIME
0	340	35 + shale															
340	365	35															
365	500	shale															
BIT NO. 90444 NO. DC SIZE LENG. BIT NO. NO. DC SIZE LENG. BIT NO. NO. DC SIZE LENG.																	
SER. NO. STANDS SERIAL NO. STANDS SERIAL NO. STANDS																	
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100 lbs salt 7-29-68 4 5 hrs. 7-29-68 4 5 hrs. 7-29-68 4 5 hrs.																	
50 lbs Barite 7-30-68 10 hrs. 7-30-68 10 hrs. 7-30-68 10 hrs.																	
7-31-68 8 hrs. 7-31-68 8 hrs. 7-31-68 8 hrs.																	
8-1-68 5 hrs. 8-1-68 5 hrs. 8-1-68 5 hrs.																	
8-3-68 3 hrs. 8-3-68 3 hrs. 8-3-68 3 hrs.																	
31 hrs.																	
REMARKS -																	
7-29-68 - 11:00 AM at 1300. Rigged up 300 ft 4 5 hrs. Logging 5 hrs.																	
7-30-68 - 11:00 AM at 1300. Rigged up 300 ft 10 hrs. Logging 10 hrs.																	
7-31-68 - 11:00 AM at 1300. Rigged up 300 ft 8 hrs. Logging 8 hrs.																	
8-1-68 - 11:00 AM at 1300. Rigged up 300 ft 5 hrs. Logging 5 hrs.																	
8-3-68 - 11:00 AM at 1300. Rigged up 300 ft 3 hrs. Logging 3 hrs.																	
SIGNED: Toolpusher																	
Company Supervisor																	

Donela