

13 - 30-039-07788

467 - 30-039-24475

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 22 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #73.

SAN JUAN 30-6 UNIT COM #467 cps 280w

Elevation 6635 Completion Date 8/1/66 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

OIL CON. CO.
DIST. 3

Type & amount of coke breeze used: 4250 lbs.

Depths anodes placed: 360', 354', 336', 330', 324', 310', 304', 204', 198'

Depths vent pipes placed: 360' OF 3/4" HOSE

Vent pipe perforations: 90'

Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 8-1-66

Well Name <u>30-6-113</u>			CPS No. <u>280W</u>		
Location <u>SW 22-30-7</u>			Work Order No. <u>184-52490-50-20</u>		
Anode Hole Depth <u>400</u>	Total Drilling Rig Time <u>19 1/2 Hrs</u>	Type & Size Bit Used <u>6 1/4-54905-400'</u>		No. Sacks Mud Used <u>0</u>	
No. Sacks Lost Circulation Mat'l Used <u>0</u>	Anode Depth				
	#1 <u>360</u>	#2 <u>354</u>	#3 <u>336</u>	#4 <u>330</u>	#5 <u>324</u>
Total Lbs. Coke Used <u>4250</u>	Anode Output (Volts)				
	#1 <u>3.9</u>	#2 <u>3.7</u>	#3 <u>2.7</u>	#4 <u>3.2</u>	#5 <u>3.4</u>
Total Circuit Resistance	No. Ft. Surface Cable Conduit				
Volts <u>10.8</u>	Amps <u>10.3</u>	Ohms <u>1.05</u>	<u>3080 Anodes 168-Surface-3248</u>		

Drilling Log (Attach Hereto). ☐

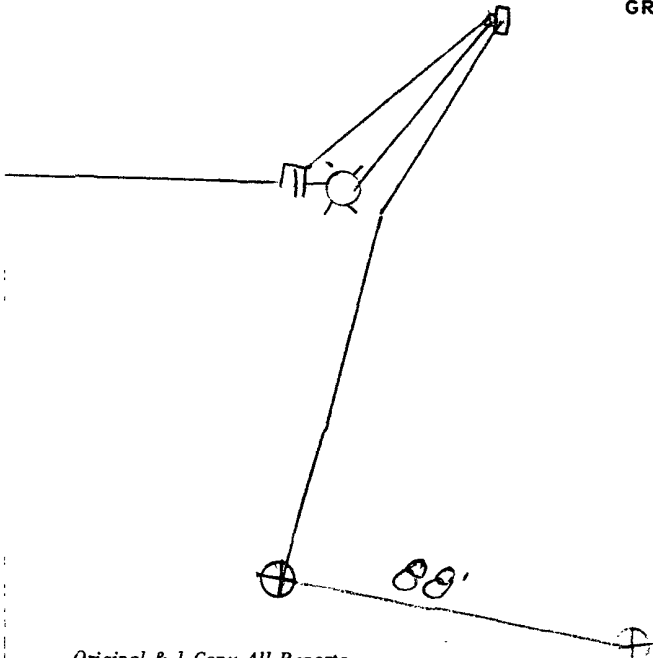
Remarks: 3/4" Hose To No. 1 Anode
Perforated 90'
15 lbs Chemical to G.B.

7	304	8	204	9	198
7	3.5	8	3.7	9	3.0

All Construction Completed

Parrell
(Signature)

GROUND BED LAYOUT SKETCH



DAILY DRILLING REPORT

LEASE

WELL NO. 2800W CONTRACTOR

A. B. Wilson

RIG NO. D-8

REPORT NO.

DATE

19

MORNING

DAYLIGHT

EVENING

Driller *Clayton*

Total Men in Crew *2*

Driller

Total Men in Crew

Driller

Total Men in Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
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0	58	Shalestone			255	280	Shalestone							
58	110	Shale			280	400	Shale							
110	170	Sandy shale												
170	235	Sandy shale												

BIT NO.	NO. DC	SIZE	LENG.	BIT NO.	NO. DC	SIZE	LENG.	BIT NO.	NO. DC	SIZE	LENG.
SERIAL NO.	STANDS	SINGLES	DOWN ON KELLY	SERIAL NO.	STANDS	SINGLES	DOWN ON KELLY	SERIAL NO.	STANDS	SINGLES	DOWN ON KELLY
MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH

MUD RECORD	MUD, ADDITIVES USED AND RECEIVED	MUD RECORD	MUD, ADDITIVES USED AND RECEIVED	MUD RECORD	MUD, ADDITIVES USED AND RECEIVED
Time	WT.	Vis.	Time	WT.	Vis.
			7-28-66		
			7-29-66		
			8-1-66		

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN
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Shale & Big Fine 19 Shale.

REMARKS-

REMARKS-

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7-28-66 Finished last shift at 11:00
 64 hole left Rig at 5:00
 7-29-66 Left yard at 6:00 arrived Rig 7:00 Drilled from 180ft to 400ft left Rig at 5:00
 8-1-66 Left yard at 6:00 arrived Rig 7:00 Drilled out hole topped finished at 10:30

SIGNED Toolpusher

Company Supervisor

Frank