Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires	July	

OMB NO. 1004-0137

FORM APPROVED

5. Lease Serial No.

33.60	በ7	R
NMSF-	U /	n

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					RCVD MAR 31 '08	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or NOIL CONS. DIV.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	MAN MAR	2 7 2008		8. Well Name a		
XTO Energy Inc. 3a Address 382 CR 3100 AZTEC, NM 87410	Suisca €armin	Boomhone No. (Include are	a code)	9. API Well No. 30–045–34010 10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R, M., or Survey L 665' FSL & 800' FWL SEC 14M-T26N-R	-			i	TA/CALLEGOS CALLUP	
12. CHECK APPROPRIATE	E BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPO	RT, OR OTHE	CR DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	e Iy Abandon	Water Shut-Off Well Integrity Other	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval from Jim Lovato/HIM @ 1:45 p.m. & Henry Villanueva/OCD to repair the casing on this well. XTO proposes shooting @ 3,300' in an attempt to circ cement to surface.

Verbel approved was given to part. @ ± 3880'(50' testas above last conent stringer) or @ 2662' (50' below the top of the MV.

- Perf @ ±3300 is acceptable.

Title REGULATORY COMPLIANCE TECH
Date 3/24/08
AL OR STATE OFFICE USE
Title Pet. En. Date 3/28/08
at Office 3