

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-29220

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Chubby Hubby

8. Well Number #1

9. OGRID Number
2096

10. Pool name or Wildcat
Basin Fruitland

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd, Farmington, NM 87402

4. Well Location

Unit Letter C : 885 feet from the North line and 1640 feet from the West line
Section 2 Township 24N Range 2W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7328' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type rig pit Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective is to permanently abandon wellbore.

Plug #1: (Ojo Alamo/Kirtland/Fruitland, 3344'-2985'). Set CIBP a 3344' and spot cement on top of CIBP.

Plug #2: (Nacimiento, 2335'-2235'). Set CIBP at 2335' and spot cement on top of CIBP.

Plug #3: Spot cement from 50' below surface casing shoe to surface.

RCVD MAR 26 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE
Zach Stradling
Type or print name

TITLE Engineer DATE 3/20/2008
zstradling@bmgsdrilling.com 505-325-8874
E-mail address: Telephone No.

For State Use Only

APPROVED BY: A. Villanueva
Conditions of Approval (if any):

Deputy Oil & Gas Inspector, District #3 DATE APR 01 2008

BENSON-MONTIN-GREER DRILLING
P&A Procedure

Operator: **Benson-Montin Greer**
Date: March 20, 2008
Field: Blanco FC
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Chubby Hubby #1
API Number.: 30-039-29220
Location: Sec. 2, T24N, R2W
Foreman: Jaime Serna

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOH (1) 3/4"x 6' pony rod, (135) 3/4" rods, and pump. Tally out 2-3/8" tubing. Round trip 7" casing scraper to 2335'. Round trip 4-1/2" casing scraper to 3344'.
3. Plug #1: (Ojo Alamo/Kirtland/Fruitland, 3344'-2985'). TIH with 4-1/2" CIBP and set at 3344'. Pressure test tubing to 1000 psi. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 63 sx cement and spot a balanced plug inside 4-1/2" casing above CIBP to isolate FC perforations and cover Kirtland and Ojo Alamo tops.
4. Plug #2: (Nacimiento, 2335'-2235'). TIH with 7" CIBP and set at 2335'. Mix 28 sx cement and spot a balanced plug inside 7" casing to isolate Nacimiento perforations.
5. Plug #3 (Surface plug, 286'-0'). Mix 63 sx cement and spot a balanced plug inside 7" casing to cover from 50' below surface casing shoe to surface.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.

Chubby Hubby #1

Proposed Configuration

Section 2 T24N R2W Unit C

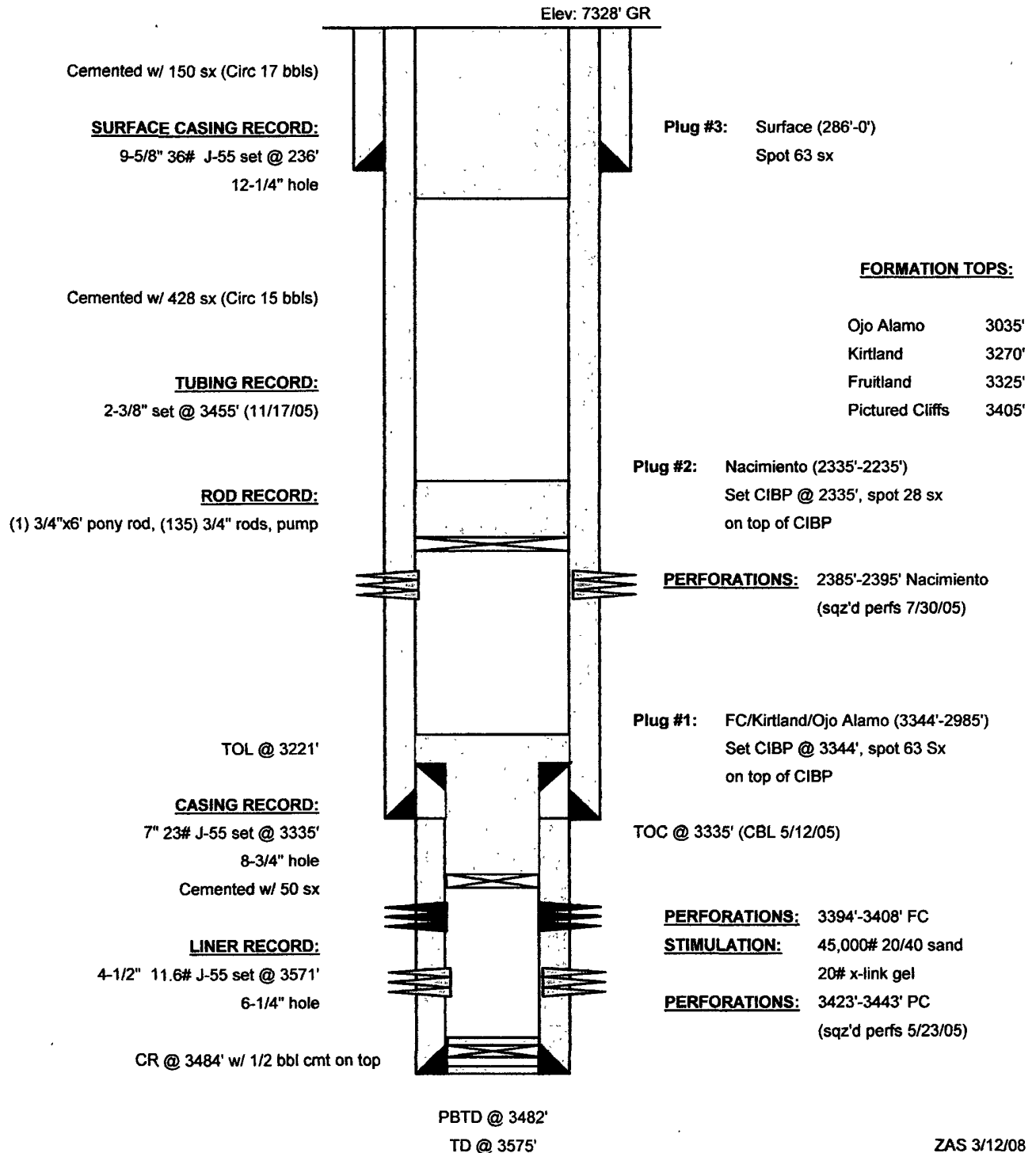
Spud Date: 12/24/2004

API: 30-039-29220

Basin Fruitland Coal

Rio Arriba, NM

Lat/Long: N 36.34472/W 107.02197



Benson-Montin-Greer Drilling Corp.

Chubby Hubby #1

Current Configuration

Section 2 T24N R2W Unit C

Spud Date: 12/24/2004

API: 30-039-29220

Basin Fruitland Coal

Rio Arriba, NM

Lat/Long: N 36.34472/W 107.02197

