

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 24 2008

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Synergy Operating, LLC**

3. Address and Telephone No

**P.O. Box 5513, Farmington, NM 87499**

**(505) 325-5449**

4 Location of Well (Footage, Sec, T R, M, or Survey Description)

**Unit D, 775' FNL, 755' FWL, Sec 9, T21N - R07W**

**320 acres (W/2)**

Bureau of Land Management  
OGRID (163458) Farmington Field Office

5 Lease Designation and Serial No

**NMNM-99736**

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No.

**Synergy 21-7-9 # 190**

9 API Well No

**30-043-21051**

10 Field and Pool, or Exploratory

**Basin Fruitland Coal**

11 County or Parish, State

**Sandoval County, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other: Deferral of Termination

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

In response to the letter dated March 11, 2008.

SYNERGY OPERATING, LLC PLANS TO PERFORATE THE FRUITLAND COAL FORMATION FROM 704' TO 718' (14') @ 4 SPF  
A HYDRAULIC STIMULATION CONSISTING OF WATER W/ 1000 LBS 20/40 PROPPANT WILL OCCUR.  
2-3/8" J-55 PRODUCTION TUBING WILL BE LANDED ALONG WITH AN ELECTRIC SUBMERSIBLE PUMP (ESP).  
THE WELL WILL BE PRODUCTION TESTED TO RECOVER THE LOAD FLUID, ASCERTAIN THE PRODUCTIVE CAPABILITY  
OF THE FRUITLAND COAL, ALONG WITH A GAS SAMPLE DETERMINATION.

THE COMPLETION WORK HAD BEEN DELAYED DUE TO WEATHER AND ROAD CONDITIONS.

THIS WORK SHALL BE COMPLETED BY APRIL 30TH, 2008 AND SUBMITTED FOR REVIEW.

RCVD MAR 25 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

03-20-2008

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

ACCEPTED FOR RECORD

MAR 25 2008

NMOCD

FARMINGTON FIELD OFFICE