

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RED RIVER 1
2. Name of Operator NOBLE ENERGY INC Contact: JEAN M MUSE E-Mail: jmuse@nobleenergyinc.com		9. API Well No. 30-045-30047-00-S1
3a. Address 5802 US HWY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 303-228-4316 Fx: 303-228-4286	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T31N R12W NWSW 1386FSL 1233FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SUBJECT WELL WAS PLUGGED AND ABANDONED 9/14/07. THE P & A REPORT WITH DETAILS WAS SUBMITTED BY E-MAIL TO STEVE MASON.

RCVD MAR 31 '08

OIL CONS. DIV.

DIST. 3

ENTERED  
AFMSS

MAR 23 2008

BY Jan

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59315 verified by the BLM Well Information System For NOBLE ENERGY INC sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/28/2008 (07SXM0637S)	
Name (Printed/Typed) JEAN M MUSE	Title REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 03/28/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/28/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## Noble Energy Inc

Created: Wednesday September/12/2007

303-228-4242

### PATINA Development Well

OPERATOR ->NOBLE ENERGY, INC.

Well RED RIVER 1

ID 30-045-30047

Event: 1 - PLUG & ABANDON

Operated

Legal

SOC WI 0.0000000

SOC RI 0.0000000

Location SAN JUAN NEW MEXICO

Contractor: DRAKE WELL SERVICE

Drilling Rig: 19

AFE Number: 07PA5003

AFE Estimate: \$0

Pros Name

Pros Number

Proposed MD 2,192

Purpose of Expenditure:

Thu 09/13/2007

DOL:1

Daily:\$4,160

Cum:\$4,160

Rpt #1

MD:0

TVD:0

PBTD:

#### SUMMARY

Progress: 0

Mud Wgt:0

Mud Vis:

Road rig to location.. Spot rig. Lay a "bleed off" line. Bleed well down while rigging up the rig.. RD wellhead. NU BOP. RU floor, tongs, etc.. Release donut. LD 10 jts and POOH - strapping pipe. SWIFN.

Fri 09/14/2007

DOL:2

Daily:\$18,025

Cum:\$22,185

Rpt #2

MD:0

TVD:0

PBTD:

#### SUMMARY

Progress: 0

Mud Wgt:0

Mud Vis:

Safety meeting. Service rig.. PU a 5 1/2" cement retainer and RIH to 1649 ft. Set cement retainer.. RU a cement truck. Fill the annulus and pressure test to 560 PSI. Hold 15 minutes. Create an injection rate of 2 BPM at 235 PSI. Mix 100 sacks of Class B cement. Displace 15 bbls of cement into the formation and it locked up at 1500 PSI. Pull 8 joints and reverse. Left 252 ft. of cement on top of the retainer. POOH-LD tubing to 497 ft. Circulate good cement to the pit. POOH - LD 15 joints of tubing.. RD floor, tongs, etc. ND BOP. NU wellhead.. RD rig and equipment. Release rig at 16:00 hours on 09/13/07.

*BLM- Mike Wade on location*