Office State of New 1	Mexico	Form C-103
District I Energy, Minerals and N	atural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-33580
District III 1220 South St. Francis Dr		5. Indicate Type of Lease  STATE FEE   STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		RCVD APR 1 '08
SUNDRY NOTICES AND REPORTS ON WELLS 7. Le		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OIL CONS. DIV. McGrath
PROPOSALS.)  1. Type of Well:		8. Well Number DIST. 3
Oil Well Gas Well X Other		38
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas Company, LP  3. Address of Operator		14538
P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat  Basin Fruitland Coal
4. Well Location		
Unit Letter <u>B</u> : 165' feet from the <u>North</u> line and 1505' feet from the East line		
Section 3 Township 29N	Range 12W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5839' GL		
5859 GL		
12 Check Appropriate Roy to Indicate Nature of Natice Papert or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMESIAE WOLK TEMESIAE WOLK		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE D	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER ÇASING MULTIPLE COMPLETION	CASING TEST CEMENT JOB	
OTHER	OTHER: 🛛 A	dd more tubing / Install pump
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/10/00 MIDII AWGGAC DWD MD WILL MUDOD DEDOL	,	
3/19/08 MIRU AWS 746. BWD. ND WH, NU BOP. PT BOP-ok. Release & LD tbg hanger, PU 2 pup joints & 1 full joint of 2 3/8" 4.7# J-55 tbg and land @ 1938'. ND BOP, NU WH. Load tbg w/2% KCL & PT tbg to 100psi for 15min – good test.		
3/20/08 RD RR @ 09:30hr on 3/20/08		
3/28/08 RU Sanjel CT unit. Install 1.5" CT hanger, spool in hole w/1.5" CT & tag standing valve @ 1936'. Set slips & cut off 1.5"		
CT. Spool in hole w/.75." CT, sting into receiver, cut off .75" CT 12" longer that 1.5" CT. PU HDI pump, spool in hole & sting end		
of pump into standing valve. Hook up fluid connections. Function test pump-ok. Release unit. Final tbg depth is 1937'.		
I hereby certify that the information above is true and complete to the	ne best of my knowled	lye and helief. I further certify that any nit or helow-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE Jamosessin	TITLE Regula	tory Technician DATE 3/31/2008.
Type or print name: Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No.: 505-326-9834		
(This space for State use)		
APPPROVED BY / Villanueva TITLE Deputy Oil & Gas Inspector, DATE APR 0 1 2008		
Conditions of approval, if any:		
	17	