

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34478
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company, LP		6. State Oil & Gas Lease No. RCVD APR 1 '08
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Medurmitt OIL CONS. DIV.
4. Well Location Unit Letter <u>B</u> : <u>670</u> feet from the <u>North</u> line and <u>1740</u> feet from the <u>East</u> line Section <u>6</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number DIST. 3 #1P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5878'</u>		9. OGRID Number <u>14538</u>
10. Pool name or Wildcat <u>Blanco MV/Basin DK</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17/08 MIRU H&P 281. RIH w/8 3/4" bit. 3/18/08 PT csg to 600#/30 mins - test good. Tagged on cmt @ 168'. D/O cmt & drilled ahead to 4240' interm (TD). TD reached 3/22/08. Circ hole. RIH w/ 103 jts, 7", 20#, J-55 ST&C cgs & set @ 4235'. Pre-flush w/20 bbls mud clean. Pump Lead 622 sx (1325 cf - 236 bbls slurry) Premium Lite FM cmt, w/3% Calcium Chloride, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52A, 5#/sx LCM-1, .4% SMS. Tail 64 sx (88 cf - 24 bbl slurry) Type III, w/1% Calcium Chloride, .25#/sx Cellophane flakes, .2% FL-52A. Dropped plug & displaced w/170 bbls FW. Bump plug to 1824# @ 1715 hrs. Circ 80 bbls cmt to surface @ 1800 hrs 3/23/08. 3/24/08 @ 0230 hrs to 1500#/30 mins - test good.

3/24/08 RIH w/6 1/4" bit. Tagged on cmt & D/O cmt & drilled ahead to 7010' (TD). TD reached 3/24/08. Circ hole. RIH w/166 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 7007'. Pre-flushed w/ 10 vis gel & 2 bbls FW. Pumped Lead 215 sx (426 cf - 76 bbls slurry) Premium Lite, w/3% CD-32, .25#/sx Cellophane flakes, 1% FL-52A, 6.25#/sx LCM-1. Dropped plug & displaced w/112 bbls FW. Bumped plug to 1580# @ 0152 hrs. ND BOP & NU WH. RD & RR 3/26/08.

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 03/31/08
Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE APR 01 2008
Conditions of approval, if any: District #3