Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO. 30-045-34478	
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Pio Brazos Rd. Aztec NM 87410	1000 Rio Brazos Rd. Aztec NM 87410		STATE	FEE 🛛
District IV Santa Fe, NW 8/303		6. State Oil & Gas Lea	ise No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			RCVI) APR 1'08
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICATION."			Mcdur	mitt
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) FO	OR SUCH		CONS. DIV. DIST. 3
1. Type of Well:			#1]	
Oil Well Gas Well X Other			0.000000	
2. Name of Operator Purlington Resources Oil & Cas Company I P			9. OGRID Number 14538	
Burlington Resources Oil & Gas Company, LP 3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK	
4. Well Location				
Unit Letter B: 6	feet from the North	line and1740_	feet from the East	_line
Section 6 Township 31N Range 12W NMPM San Juan County				
Section 6				County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5878'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		1		
NOTICE OF IN			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ∐ ALT	ERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
DULL OF ALTER CASING	MULTIPLE []			NDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND L	
OTHER				
() the D.			na roport	
OTHER:		1	ng report	· .
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, an	d give pertinent dates, inc	cluding estimated date
13. Describe proposed or comple of starting any proposed wor		pertinent details, an	d give pertinent dates, inc	cluding estimated date
13. Describe proposed or complete of starting any proposed wor or recompletion.	eted operations. (Clearly state all k). SEE RULE 1103. For Multip	pertinent details, an le Completions: A	d give pertinent dates, ind ttach wellbore diagram of	cluding estimated date f proposed completion
13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all k). SEE RULE 1103. For Multip	pertinent details, an le Completions: A mins – test good. T	d give pertinent dates, ind ttach wellbore diagram of agged on cmt @ 168'.	cluding estimated date f proposed completion
of starting any proposed wor or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). T w/20 bbls mud clean. Pump Lead 62	eted operations. (Clearly state all rk). SEE RULE 1103. For Multiput bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt	pertinent details, an ele Completions: A mins – test good. T H w/ 103 jts, 7", 20 remium Lite FM cm	d give pertinent dates, inc ttach wellbore diagram of agged on cmt @ 168'. E #, J-55 ST&C cgs & set of tt, w/3% Calcium Chloric	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite,
of starting any proposed wor or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). T w/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52	eted operations. (Clearly state all k). SEE RULE 1103. For Multip bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt A, 5#/sx LCM-1, .4% SMS. Tail	pertinent details, an ele Completions: A mins – test good. T H w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 km	d give pertinent dates, inc ttach wellbore diagram of fagged on cmt @ 168'. D #, J-55 ST&C cgs & set of ht, w/3% Calcium Chloric bbl slurry) Type III, w/1%	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride,
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/2 drilled ahead to 4240' interm (TD). Tw/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52 .25#/sx Cellophane flakes, .2% FL-52	eted operations. (Clearly state all k). SEE RULE 1103. For Multip it is in 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt 2A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/	pertinent details, an le Completions: A' mins – test good. T H w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 to 170 bbls FW. Bum	d give pertinent dates, inc ttach wellbore diagram of fagged on cmt @ 168'. D #, J-55 ST&C cgs & set of ht, w/3% Calcium Chloric bbl slurry) Type III, w/1%	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride,
of starting any proposed wor or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). T w/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52	eted operations. (Clearly state all k). SEE RULE 1103. For Multip it is in 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt 2A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/	pertinent details, an le Completions: A' mins – test good. T H w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 to 170 bbls FW. Bum	d give pertinent dates, inc ttach wellbore diagram of fagged on cmt @ 168'. D #, J-55 ST&C cgs & set of ht, w/3% Calcium Chloric bbl slurry) Type III, w/1%	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride,
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/4 3/24/08 RIH w/6 1/4" bit. Tagged on complete of the surface of the sur	cted operations. (Clearly state all k). SEE RULE 1103. For Multip 2" bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 mins-cent & D/O cmt & drilled ahead to	pertinent details, an ele Completions: A mins – test good. T H w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 to 170 bbls FW. Bum test good.	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set ont, w/3% Calcium Chlorical polls slurry) Type III, w/1% p plug to 1824# @ 1715 prached 3/24/08. Circ hole	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride, hrs. Circ 80 bbls cmt
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/24 drilled ahead to 4240 interm (TD). Tw/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 1/4" bit. Tagged on 64 1/2", 10.5#, J-55 ST&C csg & set @	eted operations. (Clearly state all k). SEE RULE 1103. For Multip and by bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail A. Dropped plug & displaced w/ 08 @ 0230 hrs to 1500#/30 minstemt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel	pertinent details, an alle Completions: A mins – test good. The w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 th 170 bbls FW. Bum test good. 7010' (TD). TD re & 2 bbls FW. Pump	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set of the composition of the co	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride, hrs. Circ 80 bbls cmt
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/24 drilled ahead to 4240 interm (TD). Tw/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52 .25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ½" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx	eted operations. (Clearly state all k). SEE RULE 1103. For Multip and bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 mins-cmt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6	pertinent details, an le Completions: A mins – test good. TH w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 th 170 bbls FW. Bum test good. 7010' (TD). TD re & 2 bbls FW. Pum 5.25#/sx LCM-1. D	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set of the composition of the co	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride, hrs. Circ 80 bbls cmt
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/24 drilled ahead to 4240 interm (TD). Tw/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 1/4" bit. Tagged on 64 1/2", 10.5#, J-55 ST&C csg & set @	eted operations. (Clearly state all k). SEE RULE 1103. For Multip and bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 mins-cmt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6	pertinent details, an le Completions: A mins – test good. TH w/ 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 th 170 bbls FW. Bum test good. 7010' (TD). TD re & 2 bbls FW. Pum 5.25#/sx LCM-1. D	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set of the composition of the co	cluding estimated date f proposed completion 0/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, 6 Calcium Chloride, hrs. Circ 80 bbls cmt
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/24 drilled ahead to 4240 interm (TD). Tw/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52 .25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ½" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 3" bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/ 08 @ 0230 hrs to 1500#/30 mins - 20 cmt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6 ND BOP & NU WH. RD & RR 3	pertinent details, an le Completions: A' mins – test good. The Wild part of the Wild part o	d give pertinent dates, incitach wellbore diagram of tach wellbore diagram of agged on cmt @ 168'. Date of the pertinent of tach with the pertinent of the pert	cluding estimated date f proposed completion D/O cmt & 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt RIH w/166 jts, 76 bbls slurry) w/112 bbls FW.
13. Describe proposed or completion of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). Tw/20 bbls mud clean. Pump Lead 62 .25#/sx Cellophane flakes, .4% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ¼" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. Described by the completion of t	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17' bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Property 18. SMS. Tail 18. Dropped plug & displaced w/	pertinent details, an le Completions: A mins – test good. The Wild 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 lt 170 bbls FW. Bum test good. 7010' (TD). TD re & 2 bbls FW. Pum 6.25#/sx LCM-1. Discount for the control of t	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. Definition of the content of the con	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt Proposed completion RIH w/166 jts, From 76 bbls slurry) w/112 bbls FW.
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240' interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24//3/24/08 RIH w/6 1/4" bit. Tagged on 64 1/2", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. The surface of the starting any proposed work of the surface of	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17' bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Property 18. SMS. Tail 18. Dropped plug & displaced w/	pertinent details, an le Completions: A mins – test good. The Wild 103 jts, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 lt 170 bbls FW. Bum test good. 7010' (TD). TD re & 2 bbls FW. Pum 6.25#/sx LCM-1. Discount for the control of t	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. Definition of the content of the con	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt Proposed completion RIH w/166 jts, From 76 bbls slurry) w/112 bbls FW.
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 1/4" bit. Tagged on 64 1/2", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. The Twill be conducted by the complete I hereby certify that the information a grade tank has been/will-be constructed or 63.	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17' bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 mins-emt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6ND BOP & NU WH. RD & RR 3 on rig & recorded on the next repubove is true and complete to the blood according to NMOCD guidelines [pertinent details, an alle Completions: A mins – test good. The wide of the wi	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set ont, w/3% Calcium Chloric bel slurry) Type III, w/1% p plug to 1824# @ 1715 packed 3/24/08. Circ hole ped Lead 215 sx (426 cf ropped plug & displaced corded on the next report re and belief. I further cert or an (attached) alternative of	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt Proposed completion RIH w/166 jts, From the completion of the completion o
13. Describe proposed or completion of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240'interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ¼" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. IPT will be conducted by the completion of the comp	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17' bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 mins-emt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6ND BOP & NU WH. RD & RR 3 on rig & recorded on the next repubove is true and complete to the blood according to NMOCD guidelines [pertinent details, an alle Completions: A mins – test good. The wind per	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set on the content of the conte	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt E. RIH w/166 jts, 76 bbls slurry) w/112 bbls FW. ify that any pit or below- DCD-approved plan E
13. Describe proposed or completion of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/24 drilled ahead to 4240 interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 1/4" bit. Tagged on 64 1/2", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. In PT will be conducted by the completion of t	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17 bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2.A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 mins-emt & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6ND BOP & NU WH. RD & RR 3 on rig & recorded on the next republic results of the blood according to NMOCD guidelines [BR 2]	pertinent details, an alle Completions: A mins – test good. The wind per	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set on the content of the conte	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt P. RIH w/166 jts, 76 bbls slurry) w/112 bbls FW. ify that any pit or below- DCD-approved plan .
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240' interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ¼" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. Described by the complete I hereby certify that the information a grade tank has been/will-be constructed or complete the space of State use).	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17 bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 minstem & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6 ND BOP & NU WH. RD & RR 3 on rig & recorded on the next republic representation of the structure of the bloom of the structure of the bloom of the structure	pertinent details, an alle Completions: A mins – test good. The wind per	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set on the content of the conte	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt E. RIH w/166 jts, 76 bbls slurry) w/112 bbls FW. ify that any pit or below- DCD-approved plan CE 03/31/08
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240' interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ¼" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. Described by the complete I hereby certify that the information a grade tank has been/will-be constructed or complete the space of State use).	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17 bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 minstem & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6 ND BOP & NU WH. RD & RR 3 on rig & recorded on the next republic representation of the structure of the bloom of the structure of the bloom of the structure	pertinent details, an le Completions: A mins – test good. The Wild Jis, 7", 20 remium Lite FM cm 64 sx (88 cf – 24 le 170 bbls FW. Bum test good. 7010' (TD). TD re & 2 bbls FW. Pum 5.25#/sx LCM-1. Discontinuous formula details of my knowledged, a general permit TITLE Regulatory procophillips.com	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set on the wide set of the wide	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt Proposed completion RIH w/166 jts, From the completion of the completion o
13. Describe proposed or complete of starting any proposed work or recompletion. 3/17/08 MIRU H&P 281. RIH w/8 3/4 drilled ahead to 4240' interm (TD). Tw/20 bbls mud clean. Pump Lead 62.25#/sx Cellophane flakes, .4% FL-52.25#/sx Cellophane flakes, .2% FL-52 to surface @ 1800 hrs 3/23/08. 3/24/08 RIH w/6 ¼" bit. Tagged on 64 ½", 10.5#, J-55 ST&C csg & set @ Premium Lite, w/.3% CD-32, .25#/sx Bumped plug to 1580# @ 0152 hrs. Described by the complete I hereby certify that the information a grade tank has been/will-be constructed or complete the space of State use).	eted operations. (Clearly state all k). SEE RULE 1103. For Multip 17 bit. 3/18/08 PT csg to 600#/30 D reached 3/22/08. Circ hole. RI 2 sx (1325 cf – 236 bbls slurry) Pt. A, 5#/sx LCM-1, .4% SMS. Tail 2A. Dropped plug & displaced w/08 @ 0230 hrs to 1500#/30 minstem & D/O cmt & drilled ahead to 7007'. Pre-flushed w/ 10 vis gel Cellophane flakes, 1% FL-52A, 6 ND BOP & NU WH. RD & RR 3 on rig & recorded on the next republic representation of the structure of the bloom of the structure of the structur	pertinent details, an le Completions: A mins – test good. The William Lite FM cm 64 sx (88 cf – 24 le 170 bbls FW. Bumtest good. 7010' (TD). TD re 2 bbls FW. Pump 2.25#/sx LCM-1. Discontinent of the complete form of the complete form of the complete form. TOC will be recently a general permit TITLE Regulatory on cophillips.com	d give pertinent dates, incitach wellbore diagram of fagged on cmt @ 168'. D#, J-55 ST&C cgs & set on the content of the conte	cluding estimated date f proposed completion D/O cmt & @ 4235'. Pre-flush de, 8% Bentonite, Calcium Chloride, hrs. Circ 80 bbls cmt Proposed completion RIH w/166 jts, From the completion of the completion o