

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD APR 1 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED
MAR 28 2008
Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
SWSW
Unit M (NWNE), 700' FSL & 860 FWL, Sec. 15, T30N, R10W, NMPM

5. **Lease Number**
USA SF-078208
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Sunray B 1F
9. **API Well No.**
30-045-34494
10. **Field and Pool**
Basin DK
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

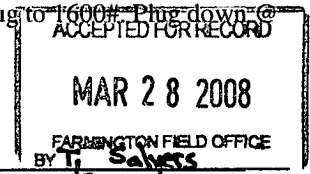
Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
		☒ Other - Casing Report

13. Describe Proposed or Completed Operations

03/04/08 BC 4. NU BOP test - Good. PT csg to 600# for 30 min on 03/05/08. RIH 8 3/4" bit & tag cmt. D/O cmt & drilled Ahead to 3230' (TD). TD reached 03/07/08. Circ hole. RIH w/79jts, 7", 20#, ST&C, J-55 csg & set @ 3228'. Circ hole. RU cmt. Preflush - pumped 10bbl MF, 2bbl of H2O. **Scavenger** cmt 19sx (57cf-10bbl) Prem Lite cmt w/CaCl2, Sodium Metasilicat, FL-52, Cellophane Flakes, LCM-1. Followed w/**Lead** pumped 365sx (949cf-169bbl) of Prem Lite cmt w/CaCl2, Sodium Metasilicat, FL-52, Cellophane Flakes, LCM-1. Tail - pumped 80sx (106cf-19bbl) Type III cmt w/CaCl2, Sodium Metasilicat, FL-52, Cellophane Flakes, LCM-1. Bumped plug 750#. Drop plug & displaced plug down 03/08/08 @ 0803hrs. Circ 68bbl cmt to surface.

03/09/08 PT test to 1500# for 30 min. Ok. RIH 6 1/4" bit and tag cmt 3185'. D/O cmt drilled ahead to 7540' (TD). TD reached 03/12/08. Circ hole. RIH w/176 jts, 4 1/2", csg 11.6#, N-80 ST&C & set @ 7533'. 03/13/08 Preflush - pumped 10bbl of chemical Wash, 2bbl FW. **Scavenger** cmt 12sx (26cf-5bbl) Type V cmt w/CFR3-, Halad@-9, HR 5, Pheno Seal. Tail - 448sx (650cf-115bbl) Type 5 cmt w/ CFR3-, Halad@-9, HR 5, Pheno Seal. Drop plug & displaced w/117bbl of H2O. Bump plug to 1600#. Plug down @ 10:45hrs. Circ 34bbl cmt to surface. WOC, BOP,RR, 03/13/08 @ 12:00hrs

PT will be conducted by to completion rig & recorded on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/27/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

I, the undersigned, certify that the foregoing is true and correct, and I am not aware of any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB