

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
ConocoPhillips

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit B (NWNE) 1174' FNL, 1611' FEL**
At top prod. interval reported below **Unit H (SENE) 2292' FNL, 1028' FEL**
At total depth **Unit H (SENE) 2292' FNL, 1028' FEL**

5 LEASE DESIGNATION AND SERIAL NO.
SF-078972

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.
San Juan 28-7 Unit 156G

9 API WELL NO.
30-039-30092

10 FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec.10 T27N R7W, NMPM
RCVD MAR 28 '08
OIL CONS. DIV.**

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH **Rio Arriba** DIST. STATE **New Mexico**

15 DATE SPUDDED **9/11/07** 16 DATE T.D. REACHED **10/16/07** 17 DATE COMPL. (Ready to prod.) **3/17/08**

18 ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 6541' KB 6606'**

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD **7876' TMD/7658' TVD** 21 PLUG BACK T.D., MD & TVD **7847' TMD/7629' TVD** 22 IF MULTIPLE COMPL., HOW MANY* **2**

23 INTERVALS DRILLED BY **Yes** 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7634' - 7834'

25 WAS DIRECTIONAL SURVEY MADE **Yes**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27 WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	319'	12 1/4"	surface; 275 sx (325 cf)	17 bbis
7"	23# L-80	4757'	8 3/4"	surface; 769 sx (1845 cf)	74 bbis
4 1/2"	11.6#, L-80	7484' 7871'	6 1/4"	TOC 2600'; 270 sx (543 cf)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7762'	

31 PERFORATION RECORD (Interval, size and number)
.34" @ 2 SPF
7762' - 7834' = 40 holes
.34" @ 1 SPF
7634' - 7722' = 13 holes
Total holes = 53

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7634' - 7834'
10 bbis 15% HCL Acid, pumped 30,000 gals
Slickwater pad w/38,000# 20/40 TLC Sand

33 PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **3/17/08** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL-BBL **40 MCF** GAS-MCF **.25 bwph** WATER-BBL **0** GAS-OIL RATIO

FLOW TUBING PRESS **SI - 702#** CASING PRESSURE **SI - 702#** CALCULATED 24-HOUR RATE **0** OIL-BBL **968 mcfcd** GAS-MCF **6 bwph** WATER-BBL

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2647AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Regulatory Technician** TITLE **Regulatory Technician** DATE **3/19/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well Name		San Juan 28-7 Unit 156G			
Ojo Alamo	2462'	2628'	White, cr-gr ss.	Ojo Alamo	2462'
Kirtland	2628'	3031'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2628'
Fruitland	3031'	3322'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3031'
Pictured Cliffs	3322'	3510'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3322'
Lewis	3510'	3895'	Shale w/siltstone stringers	Lewis	3510'
Huerfanito Bentonite	3895'	4328'	White, waxy chalky bentonite	Huerfanito Bent.	3895'
Chacra	4328'	4950'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4328'
Mesa Verde	4950'	5134'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4950'
Menefee	5134'	5615'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5134'
Point Lookout	5615'	6012'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5615'
Mancos	6012'	6792'	Dark gry carb sh.	Mancos	6012'
Gallup	6792'	7535'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6792'
Greenhorn	7535'	7597'	Highly calc gry sh w/thin lmst.	Greenhorn	7535'
Graneros	7597'	7635'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7597'
Dakota	7635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7635'

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b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
RECEIVED
MAR 25 2008

2 NAME OF OPERATOR
ConocoPhillips
3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
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12 COUNTY OR PARISH **Rio Arriba** 13 STATE **New Mexico**
15 DATE SPUNDED **9/11/07** 16 DATE T.D. REACHED **10/16/07** 17 DATE COMPL. (Ready to prod.) **3/17/08** 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 6541' KB 6606'** 19 ELEV. CASINGHEAD
20 TOTAL DEPTH, MD & TVD **7876' TMD/7658' TVD** 21 PLUG, BACK T.D., MD & TVD **7847' TMD/7629' TVD** 22 IF MULTIPLE COMPL. HOW MANY* **2** 23 INTERVALS DRILLED BY **Yes** 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 5312' - 5966' 25 WAS DIRECTIONAL SURVEY MADE **Yes** 26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27 WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	319'	12 1/4"	surface; 275 sx (325 cf)	17 bbls
7"	23# L-80	4757'	8 3/4"	surface; 769 sx (1845 cf)	74 bbls
4 1/2"	11.6#, L-80	7876' / 7874'	6 1/4"	TOC 2600'; 270 sx (543 cf)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	7762'	

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5312' - 5966' = 30 holes

Total holes = 30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5312' 5966'
10 bbls 15% HCL Acid, pumped 12,060 gals 60%
Slickwater/foam pad w/100,000# 20/40 Brady Sand
N2 = 28,000 SCF

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **3/11/08** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **trace** OIL-BBL **50 MCF** GAS-MCF **2 bwph** WATER-BBL **2 bwph** GAS-OIL RATIO
FLOW. TUBING PRESS. **SI - 702#** CASING PRESSURE **SI - 702#** CALCULATED 24-HOUR RATE **1.5 bopd** OIL-BBL **1188 mcfd** GAS-MCF **48 bwph** WATER-BBL
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donna Regus TITLE **Regulatory Technician** DATE **3/19/08**

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NMOCD

ACCEPTED FOR RECORD

3/19/08

MAR 26 2008

FARMINGTON FIELD OFFICE

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