

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-79413A-MV

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 134G

9. API WELL NO.

30-039-30408 - 0062

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.21 T28N R7W, NMPM

RCVD MAR 31 '08

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 890' FNL, 895' FWL

At top prod. interval reported below Unit F (SENW) 1925' FNL, 1996' FWL

At total depth Unit F (SENW) 1925' FNL, 1996' FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNNING

1/10/08

16. DATE T.D. REACHED

1/22/08

17. DATE COMPL. (Ready to prod.)

3/17/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6025' KB 6040'

20. TOTAL DEPTH, MD & TVD

7491' TMD/7183' TVD

21. PLUG, BACK T.D., MD & TVD

7489' TMD/7181' TVD

22. IF MULTIPLE COMPL.

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4510' -5370'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	358'	12 1/4"	surface; 254 sx (324 cf)	1/4 bbls
7"	23# L-80	4953'	8 3/4"	surface; 810 sx (1660 cf)	117 bbls
4 1/2"	11.6#, L-80	7491'	6 1/4"	TOC 2980'; 230 sx (461cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7389'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 4882' - 5370' = 30 holes

UMF/CH 4510' -4828' = 30 holes

Total holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4882' - 5370'	10 bbls 15% HCL Acid, pumped 49,392 gals 60%
	Slickwater N2 foam w/100,000# 20/40 Brady Sand
	N2 = 1,092,200 SCF
4510' - 4828'	10 bbls 15% HCL Acid, pumped 43,386 gals 60%
	Slickwater N2 foam w/100,000# 20/40 Brady Sand
	N2 = 880,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
3/13/08	1	1/2"
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 683#	SI - 594#	0
		2473 mcfd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2745AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles Regus TITLE Regulatory Technician

DATE

3/19/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

MAR 26 2008

FARMINGTON FIELD OFFICE
BY T. E. HINE

Well Name		San Juan 28-7 Unit 134G	
Ojo Alamo	1861'	2064'	White, cr-gr ss.
Kirtland	2064'	2498'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2498'	2829'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	2829'	2950'	Bn-Gry, fine grn, tight ss.
Lewis	2950'	3505'	Shale w/siltstone stringers
Huerfanito Bentonite	3505'	3875'	White, waxy chalky bentonite
Chacra	3875'	4505'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	4505'	4752'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4752'	5196'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5196'	5657'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5657'	6408'	Dark gry carb sh.
Gallup	6408'	7150'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	7150'	7214'	Highly calc gry sh w/thin lmst.
Graneros	7214'	7251'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7251'		Lt to dk gry foss; carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

1861-2064 - 1861

2064

2064

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BUREAU OF LAND MANAGEMENT

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FOR APPROVED
OMB NO. 1004-0137
Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
ConocoPhillips

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit D (NWNW) 890' FNL, 895' FWL**
At top prod. interval reported below **Unit F (SENW) 1925' FNL, 1996' FWL**
At total depth **Unit F (SENW) 1925' FNL, 1996' FWL**

5 LEASE DESIGNATION AND SERIAL NO
SF-078417

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMMN-78413C-DK

7 UNIT AGREEMENT NAME
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.
San Juan 28-7 Unit 134G

9 API WELL NO
30-039-30408-0001

10 FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21 T28N R7W, NMPM
RCVD MAR 31 '08
OIL CONS. DIV.

14 PERMIT NO. DATE ISSUED
MAR 25 2008

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

15 DATE SPUDDED
1/10/08

16 DATE T.D. REACHED
1/22/08

17 DATE COMPL. (Ready to prod.)
3/17/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6025' KB 6040'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
7491' TMD/7183' TVD

21 PLUG, BACK T.D., MD & TVD
7489' TMD/7181' TVD

22 IF MULTIPLE COMPL., HOW MANY
2

23 INTERVALS DRILLED BY
Yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
Basin Dakota 7254' - 7464'

25 WAS DIRECTIONAL SURVEY MADE
Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	358'	12 1/4"	surface; 254 sx (324 cf)	1/4 bbls
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4 1/2"	11.6#, L-80	7491'	6 1/4"	TOC 2980'; 230 sx (461cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7389'	

31. PERFORATION RECORD (Interval, size and number)
.34" @ 2 SPF
7380' - 7464' = 50 holes
2 1 SPF
7254' - 7302' = 20 holes
Total holes = 70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7254' - 7464'
10 bbls 15% HCL Acid, pumped 100,632 gals
Slickwater w/40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/17/08	1	1/2"		0 boph	45 MCF	.23 bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 683#	SI - 594#		0 bopd	1076 mcf	5.5 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2745AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles Rogers TITLE **Regulatory Technician** DATE **MAR 25 2008**

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ACCEPTED FOR RECORD
3/19/08
MAR 25 2008
FARMINGTON FIELD OFFICE
BY TL Salyers

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Graneros	7214'	7251'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7251'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

WMMN-387135-DK

-20001

IT 20/10/2022