

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED  
MAR 25 2008

Bureau of Land Management  
Farmington Field Office

5 LEASE DESIGNATION AND SERIAL NO.

USA SF-078716-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hubbell 3P

9 API WELL NO.

30-045-34196 - 0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T29N, R10W, NMPM

RCVD MAR 28 '08

OIL CONS. DIV.

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit 1 (NESE) 2175' FSL & 660 FEL

At top prod interval reported below

Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPURRED  
11/21/07

16. DATE T.D. REACHED  
11/27/07

17. DATE COMPL. (Ready to prod)  
3/14/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
GL 5812' KB 5828'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6751'

21. PLUG, BACK T.D., MD & TVD  
6747'

22 IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4488' - 4731'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

25. WAS DIRECTIONAL SURVEY MADE  
No

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	290'	12 1/4"	surface; 173 sx (222 cf)	25 bbls
7", J-55	20#	3988'	8 3/4"	surface; 584 sx (1174 cf)	80 bbls
4 1/2", J-55	10.5#	6750'	6 1/4"	TOC 4380', 214 sx (424cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6623'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF .34" @ 1 SPF  
4488' - 4731' = 28 holes

total holes = 28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4488' - 4731' acidize w/10 bbls 15% HCL. Frac w/1113 bbls 60Q slickfoam, w/101,280# 20/40 Brady Sand  
N2 = 965,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/7/08	1	1/2"	→	.60 boph	46 mcfh	0		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 477#	SI - 575#	→	14.4 bopd	1113 mcfd	0			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2643AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Handwritten Signature*

TITLE

Regulatory Technician

DATE 3/25/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAR 26 2008

FARMINGTON FIELD OFFICE  
BY T. Salyers

Well Name		Hubbell 3P	
Ojo Alamo	1020'	1128'	White, cr-gr ss.
Kirtland	1128'	1840'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1840'	2144'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	2144'	2312'	Bn-Gry, fine grn, tight ss.
Lewis	2312'	2745'	Shale w/siltstone stringers
Huerfano Bentonite	2745'	3113'	White, waxy chalky bentonite
Chacra	3113'	3643'	Gry fr grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	3643'	3828'	Light gry, med-fine gr ss, carb sh & coal
Menefee	3828'	4450'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4450'	4844'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4844'	5689'	Dark gry carb sh.
Gallup	5689'	6458'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	6458'	6514'	Highly calc gry sh w/thin lmst.
Graneros	6514'	6576'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6576'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

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Sec. 18, T29N, R10W, NMPM

RCVD MAR 28 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

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17 DATE COMPL (Ready to prod )

3/14/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 5812' KB 5828'

20. TOTAL DEPTH, MD & TVD

6751'

21. PLUG, BACK T.D., MD & TVD

6747'

22. IF MULTIPLE COMPL., HOW MANY\*\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 6583' - 6722'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well )

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	290'	12 1/4"	surface; 173 sx (222 cf)	25 bbls
7", J-55	20#	3988'	8 3/4"	surface; 584 sx (1174 cf)	80 bbls
4 1/2", J-55	10.5#	6750'	6 1/4"	TOC 4380', 214 sx (424cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6623'	

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
6583' - 6677' = 40 holes  
.34" @ 2 SPF  
6697' - 6722' = 18 holes

total holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6583' - 6722' acidize w/10 bbls 15% HCL. Frac w/2339 bbls  
slickwater w/41,080# 20/40 TLC Proppant.

33. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/13/08	1	1/2"	→	.20 boph	38 mcfh	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )		
SI - 477#	SI - 575#	→	4.8 bopd	899 mcfd	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc )

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Charles E. Brown*

TITLE

Regulatory Technician

DATE

3/25/08

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Kirtland	1128'	1840'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1128'
Fruitland	1840'	2144'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1840'
Pictured Cliffs	2144'	2312'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2144'
Lewis	2312'	2745'	Shale w/siltstone stringers	Lewis	2312'
Huerfanito Bentonite	2745'	3113'	White, waxy chalky bentonite	Huerfanito Bent.	2745'
Chacra	3113'	3643'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3113'
Mesa Verde	3643'	3828'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3643'
Menefee	3828'	4450'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3828'
Point Lookout	4450'	4844'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4450'
Mancos	4844'	5689'	Dark gry carb sh.	Mancos	4844'
Gallup	5689'	6458'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5689'
Greenhorn	6458'	6514'	Highly calc gry sh w/thin lmst.	Greenhorn	6458'
Graneros	6514'	6576'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6514'
Dakota	6576'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6576'