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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	<u>30-039-22979</u>
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Contract 117E 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	DA Jicarilla 117E RCVD MAR 25 '08
1. Type of Well: Oil Well Gas Well X Other	8. Well Number OIL CONS. DIV. 5A
2. Name of Operator	9. OGRID Number DIST. 3
ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2010 Afton Place, Farmington, NM 87401	10. Pool name or Wildcat Tapacito PC/ Blanco MesaVerde
4. Well Location	
Unit Letter <u>E: 1850</u> feet from the <u>North</u> line and <u>950</u> feet from the <u>West</u> line	
Section 28 Township 26N Range 3W	
11. Elevation (Show whether DR, RKB, RT, G 7308' GR	R, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness:      mil       Below-Grade Tank: Volumebbls; Construction Material	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE D         PULL OR ALTER CASING       MULTIPLE       CASING TEST	SUBSEQUENT REPORT OF:         DRK       ALTERING CASING         RILLING OPNS.       PLUG AND         ABANDONMENT       ABANDONMENT
COMPLETION CEMENT JOB	
OTHER: Pay Add & Down-hole Commingle X OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
In accordance to Case 12346, Order # R-11363, It is intended to downhole commingle the Tapacito PC (85920) and Blanco MesaVerde (72319). Pictured Cliffs perforations 3950'-4192' Est., MV perforations 5963'-6468' Current rates: PC-Not yet completed. MV-15 MCFD & 0.1 BOPD Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD-Aztec for final determination.	
The BLM has been notified of this pay add via Form 3160-5. DALC 2848AZ	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE TITLE Dist	rict EngineerDATE3/21/08
Type or print name       Justin M. Stolworthy         E-mail address:       jstolwor@energen.com         Telephone No. 505-325-6800	
For State Use Only Deputy Oil & Gas Inspector, District #3	
APPROVED BYTITLE	DATE APR 0 2 2008
Conditions of Approval, if any:	B