

RCVD APR 2 '08

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

RECEIVED

MAR 27 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sur: Unit F, (SEnw) 1500' FNL & 770' FWL, Sec. 18, T29N, R7W, NMPM
Bot: Unit C, (NENw) 565' FNL & 1719' FWL, Sec. 18, T29N, R7W, NMPM

5. Lease Number
NMSF-078945
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 126M
9. API Well No.
30-039-30250
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report
Amend Cliffhouse perms

13. Describe Proposed or Completed Operations

7/24/07 RU BWWC & run GR, CCL & CBL logs from 8294' to surface. PBTD @ 8306'. TOC @ 3100'. (7" shoe @ 7723')
9/12/07 PT frac stack & csg to 6600psi for 15mins-good test. 9/13/07 RU BWWC & perf DK w/.34" 2 SPF @ 8278' 8274' 8272'
8262' 8260' 8256' 8248' 8244' 8238' 8236' 8234' 8232' 8218' 8216' 8214' 8212' 8210' 8208' 8190' 8188' 8186' 8184' 8180' 8178'
8168' 8166' 8164' = 54 holes. And 1 SPF @ 8142' 8140' 8134' 8130' 8126' 8124' 8122' 8120' 8118' 8116' 8114' 8112' 8110'
8108' 8106' 8102' 8100' 8094' 8090' = 19 holes. Total DK holes = 73. Frac DK (8090'-8278'). Acidize w/840gls 15% HCL acid,
frac w/2461bbls Slickwater w/37,158# 20/40 TLC sand. RIH w/CFP & set @ 6450'.

9/14/07 Perf PLO/LMF w/.34" 1 SPF @ 6360' 6330' 6280' 6250' 6224' 6214' 6200' 6190' 6146' 6106' 6098' 6074' 6070' 6064'
6046' 6036' 6030' 6020' 6014' 6004' 5998' 5990' 5980' 5940' 5904' 5878' 5860' 5826' 5810' 5804' = 30 holes. Frac PLO/LMF
(5804'-6360'). Acidize w/420gls 15% HCL acid, frac w/1193bbls 60Q Slickfoam w/97,907# 20/40 Brady sand & 1,357,200scf N2.
RIH w/CFP & set @ 5759'.

9/14/07 Perf UMF/CH w/.34" 1 SPF @ 5744' 5730' 5724' 5698' 5680' 5660' 5646' 5640' 5630' 5620' 5610' 5596' 5590' 5580'
5568' 5560' 5550' 5546' 5536' 5524' 5510' 5486' 5470' 5450' 5440' 5420' 5400' 5390' 5380' 5362' = 30 holes. Frac UMF/CH
(5744'-5362'). Frac w/1098bbls 60Q Slickfoam w/99,541# 20/40 Brady sand & 1,110,900 scf N2. RIH w/CFP & set @ 5332'.

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14. I hereby certify that the foregoing is true and correct.

AMENDED

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 3/26/2008

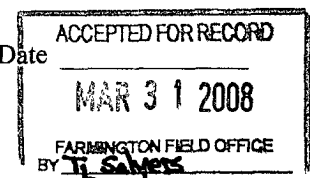
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB



San Juan 29-7 Unit 126M
API 30-039-30250

9/14/07 Perf **Lewis** w/.34" 1 SPF @ 5314' 5296' 5280' 5260' 5250' 5236' 5220' 5208' 5190' 5170' 5150' 5140' 5130' 5110' 5094' 5060' 5040' 5024' 5004' 4976' 4966' 4950' 4926' 4896' 4876' 4850' 4836' 4824' 4804' 4790' = 30 holes. Total MV holes = 94. Frac Lewis (4790'-5314'). Frac w/524bbls 75Q Linear Gel w/134,277# 20/40 Brady sand & 1,059,000scf N2. Start flowback. 4 days flowback. 9/19/07 RIH w/CBP & set @ 4700'.

1/18/08 MIRU AWS 521. ND WH, NU BOP. PT BOP-ok. RIH w/mill, DO plugs @ 4700', 5332', 5759' & 6450'. CO to PBTB. Blow & flow. 1/23/08 Run separator prod test on entire well bore. 1/24/08 RIH & set RBP @ 6550'. Run allocation test on MV. Blow & flow. Release RBP. 1/26/08 RIH w/264jts 2 3/8" 4.7# L-80 tbg & land @ 8191'. ND BOP, NU WH. RD RR @ 18:00hr on 1/26/08.

Well will produce as a Mesaverde/Dakota commingle under DHC 2608AZ.

3/26/08 Amended the Cliffhouse perms.