Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				0-039-30435
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					A SF-080675
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San	Juan 27-4 Unit
1. Type of Well:				8. Well Number	
Oil Well Gas Well Other					#69N
2. Name of Operator Burlington Resources Oil & Gas Company, LP				9. OGRID Num	ber
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter <u>E</u> : 1400 feet from the <u>North</u> line and 1160 feet from the <u>West</u> line					
Section 34 Township 27N Range 4W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
7170' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	RK 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆	
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 Burlington Resources proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: MV = 5759' - 6169'; DK - 8167' - 8439' RCUD MAR 25 '08					
Existing perforations are: $MV - 5759^{\circ} - 6169^{\circ}$; $DK - 8167^{\circ} - 8439^{\circ}$ Allocation will be tested.					OIL CONS. DIV.
Commingling will not reduce the value of the remaining production.					
The BLM has been notified of our intent. As referenced in Order #R – 12867 interest owners were not re-notified. DIST. 3					
As referenced in Order #R – 1286/1	nterest owners were not i	re-nominea	· OHe 2	8 47 AZ	_
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Coyotal Walker TITLE: Regulatory Technician DATE 03/20/2008					
Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com Telephone No. 505-326-9837					
(This space for State use)					
Deputy Oil & Gas Inspector,					
APPPROVED BY	the.	De TITLE	puty On & Ge: District	#3	DATE APR 0 2 2008
Conditions of approval, if any:		h			DATLCUGU