

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

la Type	WELI	L COMP	LETION (OR RECO	OMPLE	TION REPO	ORT AND LO	G			ise Serial No.			
ia IVDe											BIA 142060462			
la Type of Well Oil Well X Gas Well Dry Other								l l	6 If Indian, Allotee or Tribe Name					
. Type	Type of Completion X New Well Work Over Deepen Plug Back Diff Resvr,.								7 Unit or CA Agreement Name and No					
		Oth	ner							_ ′ ′ ′ ′′′′′′′′′′′′′′′′′′′′′′′′′′′′′	it of CA Agit	tement rame and ro		
Name	of Operator									8 Lea	se Name and	Well No		
	erqy Inc.									ביט 🖳	E INDIAN	S A #46		
Addres	SS						3a Phone No	(ınclude	area code	,,	l Well No			
			4 87410	,			505-	333-31	L00	30	0-045-343	27		
	on of Well (Rep	ort locatio	n clearly an	d in accord	ance with	rederal requi	irements)*					or Exploratory		
At surfa	ace 1085'	FSL &	980' FWI	ı						UI	E DOME P.	ARADOX		
										Sur	vey or Area	or Block and		
At top prod interval reported below											SEC 2M-T31N-R14W			
At total	denth									12 Co	unty or Parish	13 State		
										SAN		NM_		
4 Date S	Spudded	15 Dat	te T D Reac	hed		16 Date	Completed	n Daad	u to Drod	17 EI	evations (DF	, RKB, RT, GL)*		
- /	- /00	_,	d = 10=				L <u>=</u>	[Keau	y to Prod					
7/15			17/07	0 DL - D-	.l. T.D		3/11/08	120	D 41 D	58!				
s rotal	Depth MD TVD	81	38' 1	9 Plug Bao	KID	MD TVD	8087'	20	Debth Bu	dge Plug Se	t MD TVD			
1 Time	Electric & Othe	r Machan	cal Logc D	(Submit a	ony of ear			 	Zna 14	1		V-a (Cub		
турст	License & Othe	i iviconalli	cai Lugs Kui	i (Duomin Cl	opy or can	<i>j</i>		1	Vas well co Vas DST ru	لطفها	No D	Yes (Submit analysis) Yes (Submit report		
2R/(Y™	/TLD/CN	,							orectional S	LEA	No	Yes (Submit copy)		
	g and Liner Rec	ord (Repo	rt all strings	set in well)						لما (د		(2 2 3 mm cop))		
	T					Stage Cemen	iter No of SI	cs &	Slurry	Vol	` 4 <i>T</i>			
Iole Size	Size/Grade	Wt (#ft)	Top (MI	<u> </u>	n (MD)	Depth	Type of C	ement	(BBI		Cement Top*	Amount Pulled		
-1/4"	9-5/8'	36#		82	4'		375	5			0	ļ <u>.</u>		
3/4"	5-1/2"	17#		81:	38'		215	5	attatestica e	2 PF (22)	rus war	N 50		
								*********	of I byi	2 1 6 A2 9	P. British Albertain			
								_ ·T		2	1171.			
							i i	y: J	W	77	7770	ď		
		***************************************					\$	ion .	LEDY F	WSO LIN	n Area			
4 Tubing	g Record		· · · · · · · · · · · · · · · · · · ·						<u> </u>		encera			
Size	Depth Set (MD) r P	acker Depth (MD)	Size	Depth Set (N	- 445				epth Set (MD)	Packer Depth (MD)		
-3/8"		'/ la 1	10/00 11					, \			<u> </u>			
, .	7769'	1 13/	UUUX Y		orrea	rinahan	n) 3/31/08							
	7769' cing Intervals	(B/	10/08 4		orres	zinghan	n) 3/31/08 ion Record)						
		(19/	70/08 9. Top		ttom	zinghan 26 Perforat		() 	Size	No H	oles	Perf Status		
5 Produ	cing Intervals Formation			Во	ttom	Tinghan 26 Perforati Perfo	on Record	() 		+		Perf Status		
5 Produ	cing Intervals Formation BARKER CRE		7888	Bo 80	ttom 41'	26 Perforati Perfo 2/15/08	ion Record prated Interval 8 & 2/18/08		0.36"	66	3	Perf Status		
5 Produ	cing Intervals Formation BARKER CRE AKAH	EK	7888 ' 7660 '	Bo 80 78	ttom 41' 37'	26 Perforati Perfo 2/15/00 2/	on Record orated Interval 8 & 2/18/08 /20/08		0.36" 0.36"	14	6	Perf Status		
5 Produ	cing Intervals Formation BARKER CRE AKAH DESERT CRE	EK	7888 ' 7660 ' 7543 '	80 78 76	ttom 41' 37' 12'	ringham 26 Perforati Perfo 2/15/00 2,	ion Record prated Interval 8 & 2/18/08 /20/08 /28/08		0.36" 0.36" 0.36"	66 14 92	6			
5 Produ	eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY	EK	7888' 7660' 7543' 7341'	80 78 76 74	ttom 41' 37'	ringham 26 Perforati Perfo 2/15/00 2,	on Record orated Interval 8 & 2/18/08 /20/08		0.36" 0.36"	14	6	Perf Status CON'T ON BACK		
5 Produ	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatre	EK	7888' 7660' 7543' 7341'	80 78 76 74	ttom 41' 37' 12'	ringham 26 Perforati Perfo 2/15/00 2,	ion Record brated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08	1	0.36" 0.36" 0.36" 0.36"	66 14 92	6	CON'T ON BACK		
5 Production of	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treature	EK ment, Cem	7888 ' 7660 ' 7543 ' 7341 ' ent Squeeze	80 78 76 74	ttom 41' 37' 12' 96'	2/15/00 2/15/00 2/15/00 2/15/00 2/15/00	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and	Type of i	0.36" 0.36" 0.36" 0.36"	66 14 92	6	CON'T ON BACK		
7 Acid, 788	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treati Depth Interval 88' - 8041	EK EK ment, Cem	7888' 7660' 7543' 7341' ent Squeeze 2/19/	80 78 76 74 , Etc	/ttom 41' 37' 12' 96'	Perforate Perforate 2/15/08 2, 2, 3	on Record prated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and S SWIC II ac	Type of	0.36" 0.36" 0.36" 0.36"	66 14 92	6	CON'T ON BACK CUD MAP 21 'AB OIL CONS. DIV.		
7 Acid, 788	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treati Depth Interval 38' - 8041 60' - 7837	EK ment, Cem	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/	80 78 76 74 , Etc	/ttom 41' 37' 12' 96' /8,500 /18,00	26 Perforate Perfo 2/15/08 2, 2, 3 gals 20% 0 gals 20	non Record prated Interval 8 & 2/18/08 /20/08 /28/08 8/3/08 Amount and 5 SWIC II ac 08 SWIC II ac	Type of i	0.36" 0.36" 0.36" 0.36"	66 14 92	6	CON'T ON BACK		
7 Acid, 788	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treati Depth Interval 88' - 8041	EK ment, Cem	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/	80 78 76 74 , Etc	/ttom 41' 37' 12' 96' /8,500 /18,00	26 Ferforate Perforate 2/15/08 2, 2, 3 gals 20% 0 gals 20 5 gals 20	non Record prated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and SWIC II ac 0% SWIC II a	Type of itid.	0.36" 0.36" 0.36" 0.36"	66 14 92 68	6 6 2 3	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3		
7 Acid, 788 766 754	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treati Depth Interval 38' - 8041 60' - 7837	EK ment, Cem	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/	80 78 76 74 , Etc	/ttom 41' 37' 12' 96' /8,500 /18,00	26 Ferforate Perforate 2/15/08 2, 2, 3 gals 20% 0 gals 20 5 gals 20	non Record prated Interval 8 & 2/18/08 /20/08 /28/08 8/3/08 Amount and 5 SWIC II ac 08 SWIC II ac	Type of itid.	0.36" 0.36" 0.36" 0.36"	66 14 92 68	6 6 2 3	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3		
7 Acid, 7 88 7 766 7 754	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treate Depth Interval 38' - 8041 60' - 7837 43' - 7612	EK ment, Cem	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/	80 78 76 74 , Etc	/ttom 41' 37' 12' 96' /8,500 /18,00	26 Perforate Perfo 2/15/08 2, 2, 3 3	non Record prated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and SWIC II ac 0% SWIC II a	Type of itid.	0.36" 0.36" 0.36" 0.36"	66 14 92 68	6 6 2 3	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3		
7 Acid, 7 86 7 766 7 766 7 754 7 754 7 754 7 754	Eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatr Depth Interval 38' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test	EK ment, Cem -7287'	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F	80 78 76 74 , Etc (08 A. w (08 A. w (08 A. w)	/ttom 41' 37' 12' 96' /8,500 /18,00 /11,48 74 qal	26 Perforate Perfo 2/15/08 2, 2, 3 3	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 Amount and SWIC II ac 9% SWIC II a IC III acid. On Gravity	Type of rid. acid. acid. /3/6	0.36" 0.36" 0.36" 0.36" Material	66 14 92 68	s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3		
7 Acid, 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treate Depth Interval 38' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A	EK ment, Cem -7287'	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F	Bo 80 78 76 74 , Etc 08 A. w 08 A. w 08 A. w	/ttom 41' 37' 12' 96' /8,500 /18,00 /11,48 74 gal	26 Perforate Per	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and S SWIC II ac 0% SWIC II ac 10% SWIC II	Type of id. acid. acid.	0.36" 0.36" 0.36" 0.36" Material	66 14 92 68 ,751 qal	.s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3		
7 Acid, 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treate Depth Interval 88' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tbg Press	TEK TEK Tested Csg	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production 24	Bo 80 78 76 74 74 74 75 76 74 76 74 708 A.	/ttom / 41' 37' 12' 96' /8,500 /18,00 /11,48 74 qal Gas MCF 168 Gas	gals 20% o gals 20% s 20% SWI	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and SWIC II ac 0% SWIC II ac 10% SWIC II ac	Type of rid. acid. acid. /3/6	0.36" 0.36" 0.36" 0.36" Material	66 14 92 68 ,751 qal	.s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3		
7 Acid, 788 7 766 7 754 41'-74 Produced ate First oduced noke	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treati Depth Interval 38' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tbg Press Flwg	EK ment, Cem -7287' Hours Tested 3 Csg Press	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production	Bo 80 78 76 74 74 74 75 76 74 76 74 76 76 76 76	/8,500 /18,000 /11,48 74 qal	26 Perforate Perfo 2/15/08 2, 2, 3 3 20% SWI Water BBL Water BBL	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 Amount and SWIC II ac OR SWIC II ac IC III acid. Old Gravity Corr API	Type of sid. acid. acid. /3/6 Gas Gravity Well Sta	0.36" 0.36" 0.36" 0.36" Material	,751 qal	s 20% SW	CON'T ON BACK CUD MAR 21 'OR OIL CONS. DIV. DIST. 3 TC ac.d.		
7 Acid, 788 766 754 41'-74 Productate Fust orduced hoke	Eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatr Depth Interval 88' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tbg Press Flwg II 200	Hours Tested 3 Csg Press 700	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production 24	Bo 80 78 76 74 74 74 75 76 74 76 74 708 A.	/ttom / 41' 37' 12' 96' /8,500 /18,00 /11,48 74 qal Gas MCF 168 Gas	26 Perforate Perfo 2/15/08 2, 2, 3 3 20% SWI Water BBL Water BBL	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and SWIC II ac 0% SWIC II ac 10% SWIC II ac	Type of sid. acid. acid. /3/6 Gas Gravity Well Sta	0.36" 0.36" 0.36" 0.36" Material	,751 qal	s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3 TC acad.		
7 Acid, 7 7 Acid, 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatr Depth Interval 88' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tbg Press Filing SI 200 ction-Interval B	TEK Tested 3 Csg Press 700	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production 24 Hr	Bo 80 78 76 74 74 75 74 75 75 76 77 75 75 75 75	/8,500 /18,00 /11,48 74 gal Gas MCF 168 Gas MCF 1344	gals 20% 0 gals 20% 5 gals 20% 5 gals 20% 8 Water BBL 77 Water BBL 616	on Record brated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and SWIC II ac 08 SWIC II ac IC III acid. Onl Gravity Corr API Gas Onl Ratio	Type of Frid. acid. acid. /3/6 Gas Gravity Well Sta	0.36" 0.36" 0.36" Material A. w/5	66 14 92 68 ,751 qal	s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3 TC acad.		
7 Acid, 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatr Depth Interval 88' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tbg Press Flwg II 200	Hours Tested 3 Csg Press 700	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production Test Production	Bo 80 78 76 74 74 74 75 76 74 76 74 76 76 76 76	/8,500 /18,000 /11,48 74 qal	26 Perforate Per	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 3/3/08 Amount and SWIC II ac 0% SWIC II ac 10% SWIC II ac	Type of sid. acid. acid. /3/6 Gas Gravity Well Sta	0.36" 0.36" 0.36" Material A. w/5	,751 qal	s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3 IC acid. WING		
7 Acid, 7 7 Acid	Eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatr Depth Interval 88' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tby Press Flwg SI 200 ction-Interval B Test Date	Hours Tested 3 Csg Press 700	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production Test Production Test Production	Bo 80 78 76 74 76 74 76 74 76 74 76 76	/ttom / 41' 37' 12' 96' /8,500 /18,00 /11,48 74 qal Gas MCF 1344	gals 20% 0 gals 20% 5 gals 20% 5 gals 20% 8 Water BBL 616	on Record brated Interval 8 & 2/18/08 /20/08 /28/08 Amount and SWIC II ac OR SWIC II ac CIII acid. Oil Gravity Corr API Oil Gravity Corr API	Type of fid. acid. acid. Gas Gravity Well Sta	0.36" 0.36" 0.36" Material A. w/5 Pr tus SHUT II	66 14 92 68 ,751 qal	s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3 TC acid.		
7 Acid, 7 7 Acid, 7 7 Acid, 7 7 7 Acid, 7 7 7 Acid, 7 1 Acid, 7 1 Acid, 7 1 Acid, 8 1	Eng Intervals Formation BARKER CRE AKAH DESERT CRE ISMAY Fracture, Treatr Depth Interval 88' - 8041 60' - 7837 43' - 7612 496'/7230'- tion - Interval A Test Date 3/11/08 Tbg Press Flwg SI 200 ction-Interval B Test	Hours Tested 3 Csg Press 700	7888' 7660' 7543' 7341' ent Squeeze 2/19/ 2/22/ 2/29/ 3/3 F Test Production Test Production	Bo 80 78 76 74 74 75 74 75 75 76 77 75 75 75 75	/ ttom 41' 37' 12' 96' /8,500 /18,00 /11,48 74 qal Gas MCF 168 Gas MCF 1344	gals 20% gals 20% gals 20% gals 20% Water BBL	on Record orated Interval 8 & 2/18/08 /20/08 /28/08 Amount and SWIC II ac 08 SWIC II ac 108 SWIC II ac 108 SWIC II ac 108 SWIC II ac 109 SWIC II ac 109 SWIC II ac 100 SW	Type of sid. acid. acid. /3/6 Gas Gravity Well Sta	0.36" 0.36" 0.36" Material A. w/5 Pr tus SHUT II	66 14 92 68 ,751 qal	s 20% SW	CON'T ON BACK CUD MAR 21 '08 OIL CONS. DIV. DIST. 3 IC acid. WING		

8b Producti	on - Interva	al C						· · · · · · · · · · · · · · · · · · ·					
Date First Produced	e First Test Hours		Test Production	Oil BBL	Gas MCF	Water Oil BBL Gravity Corr API		Gas Gravity	Production Method				
Choke Sıze	Tbg Press Flwg SI	Csg Press	24 Hr	Od BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
28c. Product	tion-Interva	ID	<u> </u>										
Date First Test Produced Date		Hours Tested			Oil Gas BBL MCF		Oil Gravity Corr API	Gas Gravity					
Choke Size	hoke Tbg Press Csg 24		24	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
29 Dispositi	on of Gas (So	old, used for	fuel, vented, e	tc)	<u> </u>	TO BE	SOLD	···					
30 Summai	Summary of Porous Zones (Include Aquifers)							31 Format	31 Formation (Log) Markers				
Show all important zones of porosity and contents thereof. Cor including depth interval tested, cushion used, time tool open, flor recoveries						ls and all dri shut-in press	ll-stem tests, sures and	HERM PARA	OSA GROUP	6562 7168 7337			
Format	tion	Тор	Bottom		Descriptions, Contents, etc				Name	Тор			
Tomat	lion	тор	Bottom							Meas Depth			
HONAKER	'	7230'	7287 '	3/5	3/5/08 (0.36", 40 HOLES)				SS	1435			
								GREENHO	RN LS	2003			
	ľ							GRANERO:	S SHALE	2060			
								DAKOTA S	SS	2130			
								BURRO C	ANYON SS	2323			
	-							MORRISON	N EMIN	2353			
								BLUFF S	3	2964			
								SUMMERVILLE FMIN		3140			
				TODILTO LS		LS	3229						
								ENTRADA		3237			
								CARMEL FMIN		3370			
	[CHINLE 1		3596			
								Ì	MP CONGL	4129			
								MOENKOP:		4571			
2 Addition	nal remarks	(include plu	ggmg procedu	rocedure)				CUTLER (GROUP	4808			
	RT CREE	K	7526										
AKAH	i Er Creei	z.	7656 7849										
	LI GULCI		8073										
			ttached by pla	cing a che	eck in the	appropriate	boxes						
			full set req'd)			logic Repo		eport Direct	ional Survey				
Sundr	ry Notice fo	r plugging a	nd cement veri	fication	Core	e Analysis	Other	LJ					
4 I hereby	y certify that	t the foregoing	ng and attache	d informa	ition is cor	nplete and	correct as determ	uned from all availa	ble records (see attach	ned instructions)*			
Name (p	lease print)	LOBRI	D. BINGH	M				Title REGULAT	ORY COMPLIANCE	TECH			
Signature	e	Liv	ax a	Jus	lai	w		Date 3/12/0 8	ı				
-] /		7									
				· · · · · · · · · · · · · · · · · · ·			<u> </u>						

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction