

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,  
Other

2 Name of Operator

XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a Phone No (include area code)

505-333-3100

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1085' FSL & 980' FWL

At top prod interval reported below

At total depth

14 Date Spudded

7/15/07

15 Date T D Reached

8/17/07

16 Date Completed

☐ D & A

☒ Ready to Prod

3/11/08

18 Total Depth MD  
TVD

8138'

19 Plug Back T D MD  
TVD

8087'

20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/OCL/TLD/CN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8'	36#		824'		375		0	
8-3/4"	5-1/2"	17#		8138'		2155			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7769'							

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BARKER CREEK	7888'	8041'	2/15/08 & 2/18/08	0.36"	66	
B) AKAH	7660'	7837'	2/20/08	0.36"	146	
C) DESERT CREEK	7543'	7612'	2/28/08	0.36"	92	
D) ISMAY	7341'	7496'	3/3/08	0.36"	68	CON'T ON BACK

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
A) 7888' - 8041'	2/19/08 A. w/8,500 gals 20% SWIC II acid.
B) 7660' - 7837'	2/22/08 A. w/18,000 gals 20% SWIC II acid.
C) 7543' - 7612'	2/29/08 A. w/11,485 gals 20% SWIC II acid.
D) 7341' - 7496' / 7230' - 7287'	3/3 A. w/9,174 gals 20% SWIC III acid. / 3/6 A. w/5,751 gals 20% SWIC acid.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	3/11/08	3	→	0	168	77			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	200	700	→	0	1344	616		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

5. Lease Serial No.  
BIA 142060462  
6 If Indian, Allottee or Tribe Name  
UTE MIN UTE  
7 Unit or CA Agreement Name and No

8 Lease Name and Well No  
UTE INDIANS A #46

9 API Well No  
30-045-34327

10 Field and Pool, or Exploratory  
UTE DOME PARADOX  
11 Sec, T, R, M, or Block and Survey or Area  
SEC 2M-T31N-R14W

12 County or Parish  
SAN JUAN  
13 State  
NM

17 Elevations (DF, RKB, RT, GL)\*  
5854'

RCUD MAP 21'08  
OIL CONS. DIV.  
DIST. 3  
By: DJR 3/17/08  
San Juan Pecos Area  
Bureau of Land Management

RECEIVED

MAR 13 2008

Bureau of Land Management  
Durango, Colorado

NMOCD

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

HERMOSA GROUP	6562
PARADOX	7168
ISMAY MEMBER	7337

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
HONAKER	7230'	7287'	3/5/08 (0.36", 40 HOLES)	GALLUP SS	1435
				GREENHORN LS	2003
				GRANEROS SHALE	2060
				DAKOTA SS	2130
				BURRO CANYON SS	2323
				MORRISON FMIN	2353
				BLUFF SS	2964
				SUMMERVILLE FMIN	3140
				TODILTO LS	3229
				ENTRADA SS	3237
				CARMEL FMIN	3370
				CHINLE FMIN	3596
				SHINARUMP CONGL	4129
				MOENKOPI FMIN	4571
				CUTLER GROUP	4808

## 32 Additional remarks (include plugging procedure)

DESERT CREEK	7526
AKAH	7656
BARKER CREEK	7849
ALKALI GULCH	8073

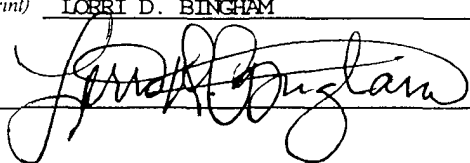
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LOBRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 3/12/08

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction