Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 March 4, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	Water 4, 2004
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				0-045-34526	
District III 1220 South St. Francis Dr.			i i	5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505					RCVD APR 2 '08
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					or Unit Agreement Name OIL CONS. DIV.
PROPOSALS.)				8. Well Number	McDurmitt
Type of Well: Oil Well				o. Wen itumoei	#1N ST. 3
2. Name of Operator				9. OGRID Num	
Burlington Resources Oil & Gas Company LP 3. Address of Operator				10. Pool name o	r Wildcat
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV/Basin DK	
4. Well Location					
Unit Letter C: 1115 feet from the North line and 2585 feet from the West line					
Section 6 Township 31N Range 12W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5877' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUBSPERSORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				·	EPORT OF: ALTERING CASING
FERI ORW REWEDIAL WORK	FLOG AND ADANDON L	_		_	ALTERINO OASING
TEMPORARILY ABANDON	CHANGE PLANS [] c	OMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION		CASING TEST AN CEMENT JOB	D 🗆	
OTHER:		0	THER: Spu	ud report	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. 3/21/08 MIRU MOTE 209. Spud w/12 ¼" bit 3/21/08. Drill to 234' (spud TD). TD reached 3/21/08. Circ hole. RIH w/7 jts, 9 5/8",					
32.3#, H-40 ST&C csg & set @ 229'. Pre-flush w/ 10 bbls Mud flush. Pump 75 sx (120 cf – 22 bbls slurry) Type III, w/20% flyash. Dropped plug & displaced w/14 bbls FW. Bumped plug to 200#. Circ 3 bbls cmt to surface. ND BOP & NU WH. RD & RR 3/21/08.					
PT will be conducted by the drilling rig and recorded on the next report.					
win be conducted by the diminis	ng and recorded on the next	тороги.			
I hereby certify that the information a	shove is true and complete t	o the hest	of my knowledge	and helief I furt	her certify that any nit or helow-
grade tank has been/will be constructed or					
SIGNATURE TITLE Regulatory Technician DATE 4/1/2008					
Type or print name Rhonda I	Rogers F-mail address:	rogerrs	conocophillips.c	om Telephone	e No. 505-599-4018
Type of print name Infonda I	Cogors L-man address.	Togettse	усопосории рз.с	om receptione	110. 303 377 1010
(This space for State use)					
					
	mera III	TLEDe	eputy Oil & (Gas Inspecto	or ^{DATE} APR 0 2 2008
Conditions of approval, if any:				ct #3	,
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