

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD APR 2 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

MAR 28 2008

Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T; R; M**

Surface: Unit O (SWSE), 945' FSL & 1840' FEL, Section 9, T28N, R7W, NMPM
Bottom: Unit B (NWNE), 389' FNL & 1906' FEL, Section 16, T28N, R7W, NMPM

5. **Lease Number**
NMSF-078497

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 28-7 Unit

8. **Well Name & Number**
San Juan 28-7 Unit 195P

9. **API Well No.**

30-039-30335

10. **Field and Pool**
Basin Dakota
Blanco Mesaverde

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/19/07 RU & run GR/CCL/CBL from 7585' to surface. TOC @ 3310'. PBTB @ 7587'.

7" shoe 4503'

2/11/08 NU frac valve & PT csg to 6600#/15 mins - ok.

2/11/08 RU Blue Jet to perf **DK .34"** @ 2 SPF 7570', 7568', 7566', 7564', 7563', 7549', 7547', 7545', 7542', 7541', 7539', 7437', 7535', 7519', 7517', 7511', 7509', 7507', 7500', 7497', 7495' = 42 holes, @ 1 SPF 7477', 7475', 7473', 7463', 7460', 7458', 7453', 7450', 7446', 7444', 7441', 7438', 7434', 7427', 7424', 7420', 7416', 7414' = 18 holes. Total holes = 60. Acidize w/10 bbls 15% HCL. Frac w/106,050 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP @ set @ 5786'.

2/11/08 RU Blue Jet to perf **PLO/LMF .34"** @ 1 SPF 5686', 5684', 5674', 5672', 5525', 5523', 5514', 5419', 5417', 5450', 5448', 5445', 5440', 5438', 5436', 5420', 5418', 5412', 5406', 5402', 5399', 5391', 5380', 5376', 5341', 5339', 5336', 5334', 5332', 5329' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/48,594 gals 60Q Slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,148,900 SCF. RIH w/CFP & set @ 5288'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/27/08

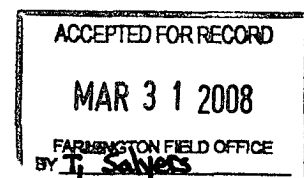
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

File 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 28-7 Unit 195P
API # 30-039-30335

2/11/08 RU Blue Jet to perf UMF/CH .34" @ 1 SPF 5208', 5206', 5204', 5202', 5200', 5088', 5085', 5083', 5079', 5077', 5075', 5069', 5062', 5060', 5000', 4966', 4962', 4908', 4904', 4900', 4895', 4890', 4888', 4870', 4844', 4828', 4824', 4800', 4790', 4784' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/42,798 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 973,500 SCF.

Flow back well for 4 days.

2/28/08 RIH w/CBP & set @ 4684'.

3/13/08 RIH w/mill & M/O CBP @ 4684' & CFP @ 5288'. 3/15/08 Flow test MV. M/O CFP @ 5786'.
3/20/08 Spinner test DK.

3/20/08 RIH w/243 jts. 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 7504'. ND BOP & NU WH. RD & RR 3/20/08.