

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 28-5 Unit 75N

9. API WELL NO.

30-039-30399-0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T28N, R05W, NMPM  
RCVD APR 2 '08  
OIL CONS. DIV.  
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/20/07

16. DATE T.D. REACHED 12/31/07

17. DATE COMPL. (Ready to prod.) 3/14/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\* GL 6585' KB 6601'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7937'

21. PLUG, BACK T.D., MD & TVD 7935'

22. IF MULTIPLE COMPL., HOW MANY\* 2

23. INTERVALS DRILLED BY ROTARY TOOLS yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7750' - 7902'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL, CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

37. TEST WITNESSED BY

38. DATE

39. TITLE

40. DATE

41. ACCEPTED FOR RECORD

42. APR 01 2008

43. BY

44. FARMINGTON FIELD OFFICE

45. NMOCB

46. (See Instructions and Spaces for Additional Data on Reverse Side)

47. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

48. SIGNED

49. TITLE

50. DATE

51. ACCEPTED FOR RECORD

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64. FARMINGTON FIELD OFFICE

65. NMOCB

| Well Name            |       | San Juan 28-5 Unit 75n |                                                                                            |
|----------------------|-------|------------------------|--------------------------------------------------------------------------------------------|
| Ojo Alamo            | 2730' | 2901'                  | White, cr-gr ss.                                                                           |
| Kirtland             | 2901' | 3258'                  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               |
| Fruitland            | 3258' | 3481'                  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss                      |
| Pictured Cliffs      | 3481' | 3626'                  | Bn-Gry, fine grn, tight ss.                                                                |
| Lewis                | 3626' | 4109'                  | Shale w/siltstone stringers                                                                |
| Huerfanito Bentonite | 4109' | 4481'                  | White, waxy chalky bentonite                                                               |
| Chacra               | 4481' | 5063'                  | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     |
| Mesa Verde           | 5063' | 5343'                  | Light gry, med-fine gr ss, carb sh & coal                                                  |
| Menefee              | 5343' | 5658'                  | Med-dark gry, fine gr ss, carb sh & coal                                                   |
| Point Lookout        | 5658' | 6178'                  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             |
| Mancos               | 6178' | 6886'                  | Dark gry carb sh.                                                                          |
| Gallup               | 6886' | 7630'                  | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh       |
| Greenhorn            | 7630' | 7687'                  | Highly calc gry sh w/thin lmst.                                                            |
| Graneros             | 7687' | 7749'                  | Dk gry shale, fossil & carb w/pyrite incl.                                                 |
| Dakota               | 7749' |                        | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks |

1-59001  
 33113-DK  
 33113-DK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit B (NWNE) 660' FNL & 2630' FEL  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED 12/20/07 16. DATE T.D. REACHED 12/31/07 17. DATE COMPL. (Ready to prod) 3/14/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
GL 6585' KB 6601'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & T/D 7937' 21. PLUG BACK T.D. MD & T/D 7935' 22. IF MULTIPLE COMPL. HOW MANY\* 2

23. INTERVALS DRILLED BY ROTARY TOOLS yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND T.D.)  
Blanco Mesaverde 4484' - 5819'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL, CCL

27. WAS WELL CORED No

| CASING RECORD (Report all strings set in well) |               |                |           |                                 |               |  |
|------------------------------------------------|---------------|----------------|-----------|---------------------------------|---------------|--|
| CASING SIZE/GRADE                              | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |  |
| 9 5/8" H-40                                    | 32.3#         | 230'           | 12 1/4"   | surface; 75 sx (122 cf)         | 2 bbls        |  |
| 7" J-55                                        | 20#           | 3706'          | 8 3/4"    | surface; 408 sx (1061 cf)       | 30 bbls       |  |
| 4 1/2" J-55                                    | 10.5/11.6#    | 7937'          | 6 1/4"    | TOC 2950'; 436 sx (624 cf)      |               |  |

| LINER RECORD |          |             |               | TUBING RECORD |        |                |
|--------------|----------|-------------|---------------|---------------|--------|----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD)   | SIZE   | DEPTH SET (MD) |
|              |          |             |               |               | 2-3/8" | 7825'          |

| 31. PERFORATION RECORD (Interval, size and number) |                          | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC |                                                                                                   |
|----------------------------------------------------|--------------------------|-----------------------------------------------|---------------------------------------------------------------------------------------------------|
| PLO/LMF .34" @ 1 SPF                               | 5562' - 5819' = 28 holes | 5562' - 5819'                                 | Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam, w/100,000# 20/40 Brady Sand    |
| LMF/CH .34" @ 1 SPF                                | 5096' - 5394' = 30 holes | 5096' - 5394'                                 | Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam, w/100,000# 20/40 Brady Sand    |
| Lewis .34" @ 1 SPF                                 | 4484' - 4638' = 30 holes | 4484' - 4638'                                 | Acidize w/12 bbls 15% HCL. Frac w/2,500 gals 75Q 20# Linear/foam pad, w/200,000# 20/40 Brady Sand |
| Total holes = 88                                   |                          |                                               | N2=26,000 SCF                                                                                     |

| 33. FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) |                       |           |           | WELL STATUS (Producing or shut-in) |               |
|----------------------|-----------------|-----------------------------------------------------------------------|-----------------------|-----------|-----------|------------------------------------|---------------|
| SI W/O Facilities    |                 | Flowing                                                               |                       |           |           | SI                                 |               |
| DATE OF TEST         | HOURS TESTED    | CHOKE SIZE                                                            | PRODN FOR TEST PERIOD | OIL-BBL   | CAS-MCF   | WATER-BBL                          | GAS-OIL RATIO |
| 3/10/08              | 1               | 1/2"                                                                  | →                     | 0 boph    | 41 mcfh   | .06 bwph                           |               |
| FLOW/ TUBING PRESS   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                               | OIL-BBL               | CAS-MCF   | WATER-BBL | GIL GRAVITY-API (CORR)             |               |
| SI-043#              | SI-560#         | →                                                                     | 0 bopd                | 973 mcf/d | 1.5 bwpd  |                                    |               |

34. \*SPUDDING W/O FACILITIES (also for free vented, etc.)  
To be sold. W/O facilities to be set before first production.

35. LIST OF ATTACHMENTS  
This is a MVDK well being DHC per order #2748AZ.

36. I hereby certify that this report and attached information is complete and correct as determined from all available records.

SIGNED Thom R. Rogers TITLE Regulatory Technician DATE 3/25/08

(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

ACCEPTED FOR RECORD

APR 01 2008

FARMINGTON FIELD OFFICE  
BY T. Salyers

| Well Name            |       | San Juan 28-5 Unit 75n |                                                                                            |
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| Kirtland             | 2901' | 3258'                  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               |
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| Pictured Cliffs      | 3481' | 3626'                  | Bn-Gry, fine grn, tight ss.                                                                |
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