

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1490' FWL & 730' FEL SEC 51-T26N-R7W

RECEIVED

FEB 13 2008

Bureau of Land Management
Farmington Field Office

505-333-3100

5. Lease Serial No.

NMSF-079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BURNS FEDERAL #1M

9. API Well No.

30-039-22393

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DOWNHOLE

COMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered DHC gas sales from this well to Enterprise Field Services on 2/4/08 with an initial flow rate of 100 MCFPD. Please see attached morning report for additional information.

RCVD APR 1 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title REGULATORY COMPLIANCE TECH

Date 2/8/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 29 2008

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Burns Federal #1M DHC MR

1/10/08 Tstd anchors 01/07. MIRU Triple P Rig #1. ND WH. NU BOP.
PU & TIH w/XO & 5 jts 1-1/4" IJ tbg. Tgd @ 4,705' (25' of fill). MIRU
Precision Sys AFU. Est circ w/AFU. CO fill fr/4,705' - 4,730' (pkr).
TOH & LD w/6 jts 1-1/4" IJ tbg & XO. SWI. SDFN.

1/11/08 PU & TIH w/XO & 6 jts 1-1/4" IJ tbg. Tgd @ 4,724' (6' of fill). Estb
circ w/AFU. CO fill fr/4,724' - 4,730' (top of pkr). Circ cln 1 hr. TOH &
LD w/6 jts 1-1/4" IJ tbg, XO, 141 jts 1-1/4" EUE 8rd tbg & NC. Rlsd pkr @
4,730' w/8K comp. TOH & LD w/2 jts 1-1/2" EUE tbg. Stuck pkr @ 4,665'.
Estb circ w/AFU. Circ 1.5 hrs w/lt sd. Used 10 bbls 2% KCl wtr w/AFU. Fin
TOH & LD w/146 jts 1-1/2" EUE tbg, 1-1/2" x 8' tbg sub, XO, 2-3/8" x 2' tbg sub,
Baker 5-1/2" Mod R-3 pkr, XO, 64 jts 1-1/2" EUE tbg & SN. Recd 10 BLW, 10
BPW w/TOH. Found 202nd - 210th jts 1-1/2" tbg FS OD & ID w/med sc. Found
SN 80% plgd w/sc. Found 3/4" rope socket, 3/4" sb & GR stk in 206th jt
1-1/2" tbg FS. SWI. SDFN.

1/12/08 PU & TIH w/NC, SN & 206 jts 2-3/8" tbg. Tgd @ 6,770' (60' of fill).
Estb circ w/AFU. CO fill fr/6,770' - 6,830' (PBTD). Circ 2 hrs. TOH w/10 jts
tbg. SD 1 hr. TIH w/10 jts tbg. Tgd @ 6,816' (14' of fill). Estb circ w/AFU.
CO fr/6,816' - 6,830' (PBTD).

1/15/08 TIH w/NC, SN & 207 jts 2-3/8" tbg. Tgd @ 6,823' (7' of fill). TOH &
LD w/2 jts tbg. SN & EOT @ 6,725'. PU & TIH w/2 jts tbg. tgd @ 6,821' (9' of fill).
Estb circ w/AFU. CO fill fr/6,821' - 6,830'. Circ 3 hrs w/lt sd. RDMO AFU. TOH &
LD w/2 jts tbg. Tbg ran as follows; SN, NC & 204 jts 2-3/8", 4.7#, J-55, EUE 8rd,
Seah tbg fr/Pan Meridian. ND BOP. Ld tbg w/B-1 adptr as follows; SN
@ 6,730'. EOT @ 6,731'. MV perfs fr/4,504' - 4,580'. DK perfs fr/6,556' -
6,796'. PBTD @ 6,830'. NU WH. F. 0 BO, 2 BPW, 9 MCF (based on 217.3
MCFD calc wet gas rate), tr sd, FTP 30 - 30 psig, SICP 150 - 130 psig,
1/2" ck, 1 hr. SWIFPBU. RDMO Triple P Rig #3.