

'93 JUN 21 AM 10 52

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Re-perf upperzone

2. NAME OF OPERATOR  
Citation Oil & Gas Corp

3. ADDRESS OF OPERATOR  
8223 Willow Place South Ste 250 Houston, Texas 77070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit C, 550' FNL & 2370' FWL Sec.12, 17N, 9W

At top prod. interval reported below same  
At total depth same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 4-18-93

5. LEASE DESIGNATION AND SERIAL NO.  
NM-12335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Hospah

9. WELL NO.  
Hospah

10. FIELD AND POOL, OR WILDCAT  
32

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Upper & Lower Hospah Sand

Sec.12, T17N, R9W

12. COUNTY OR PARISH  
McKinley

13. STATE  
NM

15. DATE SPUDDED 9-5-69 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) 4-27-93 18. ELEVATIONS (OF RKB, RT, GR, ETC.)\* 7048 GR 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 1796' 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS, ROTARY BOOLS, DRILLED BY \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
1563'-1573', 1577'-1598', 1602'-1611', 1640'-1676'

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A 27. WAS WELL CORED N/A

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	64'	13 3/4"	70 sx	0
7"	20	1632'	9 7/8"	125 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	1487'	1792'	50	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	1471'	933'

31. PERFORATION RECORD (Interval, size and number)  
1563'-1573', 1577'-1598', 1602'-1611'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1563'-1611'	w/3 1/8" HSC sg gun/4 1/2" BPF

33.\* PRODUCTION

DATE FIRST PRODUCTION 4-27-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping w/ESP eqp. WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4-29-93 HOURS TESTED 24 CHOKER SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. 5 GAS—MCF. 0 WATER—BBL. 901 GAS-OIL RATIO -

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. 5 GAS—MCF. 0 WATER—BBL. 901 OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sharon E. Ward TITLE Production Regulatory Supt DATE 5-11-93

ACCEPTED FOR RECORD

MAY 14 1993

FARMINGTON DISTRICT OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Upper Hospah	1560'	1560'
				Lower Hospah	1641'	1641'