

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-11424.
5. LEASE DESIGNATION AND SERIAL NO.
NM - 8269 081208
6. INDIAN, ALLOTTEE, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
550' FNL and 2370' FWL, Unit JUL 28 1978

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hospah

9. WELL NO.
32

10. FIELD AND POOL, OR WILDCAT
South Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T17N, R9W

12. COUNTY OR PARISH
McKinley

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
7048' ^{via Fe} _{GL}

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

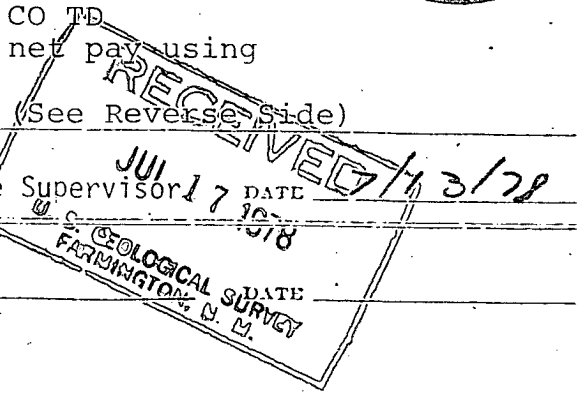
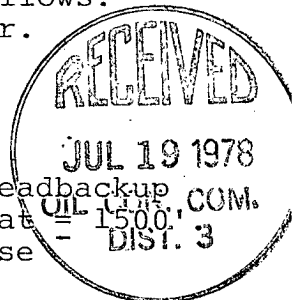
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Abdn. Upper Zone & Deepen <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRUPU. Pull & lay down rods, 2-3/8" 10 rd tubing & 1-3/4" Tubing pump on short string.
- Pull & lay down rods 2-3/8" 10rd. tubing & 2-1/4" tubing pump on long string. Install BOP
- PU 6-3 1/8" DC, bit sub & 6-1/4" rock bit. RIH On 2-7/8" tubing. Drill to 1780' using crude oil. POOH. Lay down DC's
- Log Open Hole w/ GAMMA RAY -induction tool.
- TIH w/ 4-1/2" 10.5#, J-55 ST & C Casing on 2-7/8" as follows:
 - Larkin 222 Guide shoe w/ flapper type float collar.
 - 4 1/2" 10.5# J-55 ST & C shoe Jt.
 - Larkin 404 4 1/2" flapper type float collar
 - TIW Latch in collar
 - 6 Jts. 4-1/2" Liner
 - TIW 7" x 4-1/2" Liner hanger w/ rubber pack off & lead backup

Set liner w/ shoe on bottom at 1780' TD and top of hanger at 1500' DIST. 3
- Cement liner in place w/ 35 SX class C neat cement. Reverse out excess & POOH. SEWOC.
- TIH w/ 3 3/4" Bit, 2 3/8" & 2 7/8" tubing & CO TD
- Run GAMMA-RAY - CCL-CBL. Perforate 70% of net pay using schlumberger 3 3/8" Hyperjet II w/4 SPF



18. I hereby certify that the foregoing is true and correct.

SIGNED Carley J. [Signature] TITLE: Administrative Supervisor DATE: 7/13/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

off

9. Break down perfs using Baker Model B circulation washer & 1000 gallons 15% MLA swab back load. POOH
10. Run 2¼" Pump on tubing. Run Rods & POP. Test as directed
11. Install larger lift capacity as required.