

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved,  
Budget Bureau No. 42-P1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Hospah South (Lower Sand)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

550' FNL and 2370' FWL,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7048' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Upper Hospah

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

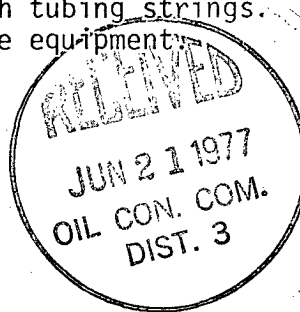
ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to dually complete this well in the Upper Hospah sand as follows:

1. MIRUPU and pull rods, tubing, and pump.
2. Set RBP at 1620' and spot sand on top of BP.
3. Perforate from 1560' - 1585' w/ 2 JSPF.
4. Stimulate as necessary to establish commercial production.
5. Swab back load and retrieve RBP.
6. Set Baker lokset packer on a 2-3/8" tubing at 1620' to isolate zones. Test packer.
7. Run short string of 2-3/8" tubing to 1550' to produce Upper Hospah.
8. Run production equipment into both tubing strings.
9. Install dual well head and surface equipment.
10. Place on production.
11. Clean location of all debris.



RECEIVED

JUN 20 1977

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. H. Myers*

TITLE Div. Production Manager

DATE

6-16-77

(This space for Federal or State office use)

APPROVED BY

*D. E. Matlock*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side