

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

LOCAL RECEIVED
Budget Entry No. 42-R1424
LEASE REGISTRATION AND SERIAL NO.
NM 031208 nm 8269
U. S. DEPT. OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Hospah
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colo. 80295		9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL and 2300' FWL		10. FIELD AND POOL, OR WILDCAT Dakota/Gallup
14. PERMIT NO.		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 12, T17N, R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7034' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We have reperforated the Lower Hospah Gallup zone in this well as follows:

9/28 - 10/23/77 Pulled Lower Hospah string and removed SN. Perf'd Lower Hospah Gallup from 1632' - 1662' with 4 JSPF. Ran production equipment and placed well on production.

Rate prior to workover = 10 BOPD and 120 BWPD

Rate after workover = 27 BOPD and 904 BWPD



OCT 20 1977

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Myers TITLE Div. Production Manager DATE 10-14-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: