

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

SEP 22 1977

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 2300' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Dakota/Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T12N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7034' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to reperforate the Gallup zone in this well as follows:

1. MIRUPU. Pull rods & 2 X 1½ X 10' insert pump from short string. Tag packer & tally 2-3/8" out. Lay down seating nipple and TIH to 1650'
2. Spot 200 gallons 15% HCL. Pull to +1570' & land & pack off tubing.
3. Rig up McCullough and run 1-9/16" Omega scallop gun on electromagnetic orienting tool. Check collars off Schlumberger BCL-GR-CCL log dated 3-2-67. Use lubricator w/mechanical packing.
4. Perforate the interval 1632' - 1662' with 4 S.P.F. Rig down McCullough.
5. Bullhead 500 gallons 15% HCL down tubing. Do not exceed 1000 psig.
6. Swab back load.
7. POH. PU 2½ X 2½ X 10' tubing pump & RIH on 2-3/8" tubing to +1630'. Run rods.
8. RDMOPU. Put well on production & test.
9. Clean location of all debris.

RECEIVED

SEP 16 1977

U. S. GEOLOGICAL SURVEY



18. I hereby certify that the foregoing is true and correct

SIGNED

D. N. Myers

TITLE

Div. Production Manager

DATE

9-12-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side