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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

96 JUN 9 1969

I. Operator
Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request allowable for Gallup zone.
This is a South Hospah Lower Sand and Undesignated Dakota dual.

If change of ownership give name and address of previous owner

TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah	Lease No.	Well No. 10	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C ; 990 Feet From The North Line and 2300 Feet From The West Line of Section 12 Township 17N Range 9W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/26/67	Date Compl. Ready to Prod. 4/8/67	Total Depth 2827	P.B.T.D. 2797					
Elevations (DF, RKB, RT, GR, etc.) 7034 Gr.	Name of Producing Formation South Hospah Lower Sd.	Top Oil/Gas Pay 1640	Tubing Depth 1590					
Perforations 1640 w/2 holes	Depth Casing Shoe 2827							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15"	CASING & TUBING SIZE 10-3/4		DEPTH SET 85		SACKS CEMENT 150 sx			
8-3/4	7		2827		380 cu ft. cmt.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

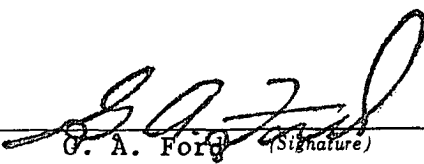
Date First New Oil Run To Tanks 4/25/67	Date of Test 4/21/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 42 BOPD	Oil-Bbls. 42 BOPD	Water-Bbls. 0	Gas-MCF

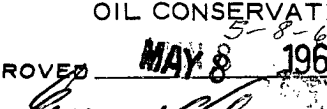
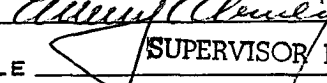
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


O. A. Forth (Signature)
Senior Production Clerk
(Title)
April 24, 1967
(Date)

OIL CONSERVATION COMMISSION
APPROVED  19
BY 
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.