SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		A	.ll distances must l	e from the ou	iter boundari	es of the Section	. · ·
Operator (C)	T CONTOANT			Lease HOS PAH	ı		Well No.
TENNECO UI	Section	Town	ship	Range		County	
C	12	1	North		West	McKinley	•
Actual Footage Loc	ation of Well:		_				- '
990	feet from the	•,	7	· · · · · · · · · · · · · · · · · · ·	300	feet from the Wes	
Ground Level Elev. 7034 GR.	Producin	g Formation	Lover Sand	So. II	ospah iz	Wet SEL	Dedicoled Mereodeo Acres
1004							
1. Outline the	acerage dedic	ated to tr	ne subject well b	y colorea pe	ncil or hac	hure marks on the	e plat below.
If more that interest and roy	in one lease i valty),	s dedicate	ed to the well,	outline each	and iden	itify the ownersh	ip thereof (both as to working
3. If more that by communitize				ledicated to	the well,	have the interest	s of all owners been consolidated
() Yes () No	If answer	r is "yes," type	of consolida	ition		
						y consolidated. (Use reverse side of this form if
•					•		munitization, unitization, forced-
							nunitization, unitization, forcea- oved by the Commission.
EB SB H							
A 85 877 500		•	•	THE BEAT	M		CERTIFICATION
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2013-10 2772			/{	STOP .	ac7 \	i.I	ereby certify that the information contained
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				 	1		ior Production Clerk
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	- +	+ - 1	- 			Date Feb	ruary 14, 1967
		Sec.	12	· ·			
	·				5	l he	ereby certify that the well location shown or
		!	- Jegen OF M	FW.			at was plotted from field notes of actua
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1		1	ROBE	RT TE			e same is true and correct to the bast of m Ige and belief.
<u> </u>		+	# H. ER	ST P			
		1	NO. 2	463	8	1	January 1967
-+	_	+ - +	PEST	DED TO	- 4	Date Si	
,		, [LAND S	NO R	1	Register	red Professional Engineer
•	1		-	4	1	and/or	Land Surveyor

Robert H. Ernst

Certificate No.

N. Mex. PE & IS 2463

ERNST ENGINEERING CO. DURANGO, COLORADO