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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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| 5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Farris Mines |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Seven Lakes |
| 12. County McKinley |
| 19. Proposed Depth Approx. 350 |
| 19A. Formation Meneffee |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 6515 GL |
| 21A. Kind & Status Plug. Bond Blanket |
| 21B. Drilling Contractor Self |
| 22. Approx. Date Work will start |

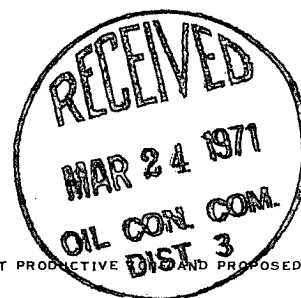
| | |
|---|---|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | |
| 1a. Type of Work Re-enter <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | 7. Unit Agreement Name |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | 8. Farm or Lease Name Farris Mines |
| 2. Name of Operator Farris Mines | 9. Well No. 2 |
| 3. Address of Operator Box 687 Grants, New Mexico | 10. Field and Pool, or Wildcat Seven Lakes |
| 4. Location of Well UNIT LETTER P LOCATED 950 830 FEET FROM THE South LINE AND 330 850 FEET FROM THE East LINE OF SEC. 18 TWP. 18N RGE. 10W NMPM | 12. County McKinley |
| 23. PROPOSED CASING AND CEMENT PROGRAM | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| | | | | | |
| | | | | | |

Hole formerly Worldwide's. Farris #2 on approved non-standard location.

Plugged by Worldwide in 1967.

Plan to wash over 2" tubing cemented in casing, remove tubing, clean out remaining cement, run tubing and complete as a pumping oil well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James R. Farris Title Partner Date 3/22/71

(This space for State Use)

APPROVED BY Ernest C. Curren TITLE Sup. Dist. III DATE 3-24-71
CONDITIONS OF APPROVAL, IF ANY: