health

5. LEASE NM 8641

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ABLOTICE OR TRIBEINAME
CUMPRY MOTIOTO AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME 2 2 2
SUNDRY NOTICES AND REPORTS ON WELLS	ber lds lds s ,l tra ole s ;l
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas 🖂	8. FARM OR LEASE NAME 3 8555 Federal 30-22-6 2 8555
well well well other	9. WELL NO. 20 20 51 52 88
2. NAME OF OPERATOR IND LIES CONT DOTATION TO THE CONTROL OF THE C	1 Ber San Barrier
Dome PetroleumiCorpo, Farmington, 181 87/01	10. FIELD OR WILDCAT NAME Rusty Chacra Extension
3. ADDRESS OF OPERATOR 501 Airport Drive	
Suite 107, Farmington, NM 87401	11. SEC., T., R., MភីOR BLK. ĀND SURVEY OR AREA និទីគីង ្គ្រី គឺនិធី
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Sec 30, T22N-R6W a substitution
AT SURFACE: 1180 FNL 1580 FWL	12. COUNTY OR PARISH 13, STATE 5
AT TOP PROD. INTERVAL:	Sandoval New Mexico
AT TOTAL DEPTH:	(2.02.1) (2.02.1)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. aii b
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
DECUECT FOR ARREST AT	(6888' <u>KDE</u> ; #255
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: * TEST WATER SHUT-OFF	00000 00000 00000 00000 00000 00000 0000
FRACTURE TREAT	popping the popping of the popping o
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on: Form 9-330.)
CHANGE ZONES	BOD COMMENT OF STREET OF S
ABANDON*	PRODUNIE AND
(other) Run Production Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 👳 👼 💆 🦠 👢 🗒 🏋	
measured and true vertical depths for all markers and zones pertinent to this work.	
Drilled to 2090'. Ran 48 joints (2049') 4½",]	10.5#, K-55; R3; ST&C casing.
Landed at 2061' KB. Cemented with 250 sacks 65	
10# per sack Gilsonite. Followed with 100 sack	ks Class B cement with 10% o
salt. Plug down at 6:30 pm 2/9/79.	eder selection of the s
	choring crops to the track tra
The state of the s	ガルシモガー コーデキュラー
	T band. Thomas working of a factor O working
-co 20 19/9	90 g b 1 g 1 g 2 g 2 g 2 g 2 g 2 g 2 g 2 g 2 g
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FEB 20 1979 FEB 1	t youthimdue not benegle at both was tensibed sides in the property of the wested awords who had benegle as a cutourbani color at cutourbani color at the property of the prop
FEB :	Suppose of the policy of the p
OIL CO	one to the control of
Subsurface Safety Valve: Manu. and Type	100
18. I hereby centify that the foregoing is true and correct	High all high and all high all
SIGNED / Chalcal TITL Production Supe	erintendant \$\frac{1}{2}\frac{1}{12}\frac{79}{79} \frac{3}{2}\frac{9}{12}
(This space for Federal or State office	
APPROVED BY TITLE	DATE STORY THE RANGE
CONDITIONS OF APPROVAL, IF ANY:	FEB 1 4 1076
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	U. S. GEOLOGICAL SURVEY
*See Instructions on Reverse Si	DURANGO, COLO.
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