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	DISTRIBUTION	NEW MEXICO OP	CONSERVATION COMMISSION		
	SANTA FE / /	1 :	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /		AND	Effective 1-1-65	
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	- · · · · ·		•	
	TRANSPORTER OIL	MAIN 66 Sep			
	OPERATOR /	-	•		
	PRORATION OFFICE				
1.	Operator				
	Continental O	il Company	•		
	Address				
	P. O. Box 162	l, Durango, Colorado			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
	New Well	Change in Transporter of:	·		
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F			
	AXI Apache "F"	4 Ballard Pict	ured Cliffs State, Federa	rl or Fee Federal 78	
	Location				
	Unit Letter P; 99	Feet From The South Lir	ne and 990 Feet From	The East	
		000	5**		
	Line of Section 11 To	ownship 23N Range	5W , NMPM, Ric	Arriba County	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of O		Address (Give address to which appro	oved copy of this form is to be sent)	
		_ .			
	'Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which appro	eved copy of this form is to be sent)	
	Southern Union Gas Company		Fidelity Union Tower Bldg, Dallas, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en	
	give location of tanks.		No		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA				
	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
			X :		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
]				
	7-25-66	9-7-66	23751	2300 '	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779 GR 6788 DF			Tubing Depth 2250¹	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779 GR 6788 DF Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 2250 Depth Casing Shoe	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779 GR 6788 DF	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2257	Tubing Depth 2250	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779 GR 6788 DF Perforations 2257-60, 2265-71	Name of Producing Formation Pictured Cliffs TUBING, CASING, AND	Top Oil/Gas Pay 2257 1 CEMENTING RECORD	Tubing Depth 2250¹ Depth Casing Shoe 2375¹	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779' GR 6788' DF Perforations 2257-60', 2265-71' HOLE SIZE	Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 2257 1 CEMENTING RECORD DEPTH SET	Tubing Depth 2250¹ Depth Casing Shoe 2375¹ SACKS CEMENT	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779 GR 6788 DF Perforations 2257-60, 2265-71 HOLE SIZE 12 1/4"	Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"	Top Oil/Gas Pay 2257 1 CEMENTING RECORD DEPTH SET 173 1	Tubing Depth 2250 Depth Casing Shoe 2375 SACKS CEMENT 100 sacks	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779' GR 6788' DF Perforations 2257-60', 2265-71' HOLE SIZE	Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 2257 1 CEMENTING RECORD DEPTH SET	Tubing Depth 2250¹ Depth Casing Shoe 2375¹	
	7-25-66 Elevations (DF, RKB, RT, GR, etc.) 6779 GR 6788 DF Perforations 2257-60, 2265-71 HOLE SIZE 12 1/4"	Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"	Top Oil/Gas Pay 2257 1 CEMENTING RECORD DEPTH SET 173 1	Tubing Depth 2250 Depth Casing Shoe 2375 SACKS CEMENT 100 sacks	
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC (4) WMS

(Title)

(Date)

9-14-66