Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL	SURVEY	Conoco	Lee	<i>9</i> 92906

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6.	IF	INDIAN,	ALLOTTEE	OR TRIBE	NAM

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Use "APPLICATION FOR PERMIT" for such proposals.)	Jicarilla Apacho
OIL GAS STOTHER S	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continantal Oil Company	8. FARM OR LEASE NAME ARE Apartic **P**
3. Address of operator P. O. Box 1621, Duranço, Colorado	9. WELL NO.
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliff
990° rsl, 990° rel	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-23W-5W-MPM 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH

6779° GR; 6788° DY Bio Arriba

New Menico

14. PERMIT NO.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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NOT	сь с	F INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING !
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	L	CHANGE PLANS	 (Other) Supplemental Well Matory X
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 7/25/66. Five joints 9 5/8" casing set at 173° and cemented with 100 sacks coment. Drilled to TD 2300°. Ron 3 1/2" casing, landed at 2300° and comented with 200 sacks regular. Pictured Cliffs perfs 2257°-60° & 2265°-71° freed with 35,364 gals. water, 35,000# sand & 5 gals. "ADDMALL" additive. Completed 9/7/66 from above perfs. SICP 720%, SITP 715%. Flowed 24 hours on 3/4" choke; gauged 789 MEFD, FCP 620f, FTP 56f. Cas purchaser: Southern Union Gas Company:

8. I hereby certify that the foregoing is true and correct			***	
Original Signed By: SIGNED H. D. HALEY	TITLE	District Manager	DATE	9/12/66
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	1 3 4 4 4 <u>4 7</u>