

6 BLM 1 Navajo Allotted 1 File 1 Celsius-Den  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-7308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T23N, R10W, NM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)

At surface

1830' FNL & 1830' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6625' GL; 6637' KB

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PUCE OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., casing & cement

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4770' (Driller) reached on 6-4-88.

Ran IES & CDL logs by Welex. T.I.H. and condition mud. Laid down drill pipe and collars. Rigged up and ran 114 jts. 4½" OD, 10.5#, 8 Rd, J-55, ST&C, ERW "Nippon" casing (T.E. 4783.84') set @ 4779' RKB. Cemented 1st stage as follows: pumped 10 bbls mud flush followed by 190 sx 50-50 pos plus 2% gel & 6½# gilsonite per sack & ¼# celloflake/sack (total cement slurry 1st stage = 263 cu.ft.). Full mud returns while cementing. Bumped plug with 1200 psi - float held OK. Reciprocated casing OK while cementing first stage. Dropped opening bomb - opened stage tool @ 3646'. Circulated 2½ hours with rig pump. Cemented 2nd stage as follows: pumped 10 bbls mud flush followed by 615 sx 65-35 plus 12% gel and ¼# celloflake/sk followed by 50 sx 50-50 pos plus 2% gel and ¼# celloflake/sack (total cement slurry 2nd stage = 1423 cu.ft.). Total cement used in both stages = 1686 cu.ft. Had full returns while cementing. Circulated mud flush and trace of cement. Closed stage tool with 2500 psi. Job complete @ 11:15 PM 6-4-88. Nippled down BOP, set 4½" casing slips, cut off 4½" casing and released rig @ 1:30 AM 6-5-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 6-6-88

Jim L. Jacobs

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 13 1988

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC