1 3 60-5 (So	UNITED STATES THE PROPERTY 9-331) CONTROL OF THE INTERIOR BUREAU OF LAND MANAGEMENT			SUBMIT IN TRIPLICA (Other instructions reverse side)	JE* BI	Form approved. Budget Bureau No. 1004-0135 Expires August 31 1985 5. LEASE DESIGNATION AND SERIAL NO.		
(Formerly 9-331)				reverse side)	SF 07		NO SERIAL INC.	
SUND (Do not use this fo		IAN, ALLOTTEE						
1. OIL X GAS WELL		FOR PERMIT-" for a				AGREEMENT NAM		
2. NAME OF OPERATOR	OTHER			, , , , , , , , , , , , , , , , , , , 		00101001111		
TEXACO EXPLORATION AND PRODUCTION INC.						8. FARM OR LEASE NAME L.L. MCCONNELL		
3. ADDRESS OF OPERATOR						9. WELL NO.		
P. O. Box 3109, Midland, Texas 79702						₩±14A (OLD #16)		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 						2 Slance MV St Lin Jac		
790' FNL & 2310' FEL, UNIT LETTER B, NW/NE						11. SEC., T., R., OR BEK. AND SURVEY OR AREA		
				•	A SEC.2	9, T-25-N	I, R-3-W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUN	TY OR PARISH	13. STATE	
API #30-039-2531	9	GR-7460'			RIO ARI	RIBA	NM	
16.	Check Ap	propriate Box	To Indicate	Nature of Notice, Re	port, or Otl	ner Data		
N	OTICE OF INTENTION	TO:	•	SUB	SEQUENT REPORT)F:		
TEST WATER SHUT-OFF		ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WE	:LL []	
FRACTURE TREAT		AULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	ing	
SHOOT OR ACIDIZE	A	BANDON*		SHOOTING OR ACIDIZING		ABANDONMENT	r•	
REPAIR WELL		HANGE PLANS	X	(Other)			[]	
(Other) MOVE LOC	ATION, ADD F	IELD, BOP	X		ults of multiple occupies			
ORIGINALLY SUBMIT REQUIREMENTS FOR AS PER THE ATTACT TEXACO REQUESTS SINGLE, DOWNHOL GALLUP-DAKOTA Z BEING CHANGED FR	TED WITH TI THIS WELL THAT THE B COMMINGLE ONES. APPL OM 18 TO 12 BE AN UNORTI TION BECAUS HANCES FOR	HE APD. TEXAS BE MODIFIED TO ATIC. LANCO, MESA NO ED COMPLETION ICATION TO DOV IASTO BE CONSI HODOX LOCATION E OF TOPOGRAS OBJECTION FRO	CO RESPECTION ONLY A 30 VERDE FIELD IN THE MES WITHOUT COMPANT WITH THE PHY IS BEINGOM THE DIRECTOR ON THE DIR	RMINED THAT AN ANNUL FULLY REQUESTS THAT 000 psig WORKING PRE DE ADDED TO THE APDEA VERDE (CHACRA, MEI MINGLE IS BEING APPLIED THE WELL NUMBERING BLANCO, MESA VERDE FOR APPLIED FOR IN SANTA ECT OFFSET OPERATOR	THE MINIMU SSURE DOUB D. IT IS PLAI NEFEE, POINT ED FOR THE MI FIELD. THE MI AFE. THIS RECURED	M BOP LE RAM PE NNED TO M LOOKOUT HESWELL ESA VERDE REQUEST F VELL WAS	REVENTER JAKE A) AND THE NUMBER: S) FIELD. OR THE MOYED 14	
18. I hereby certify that the SIGNED C. P	Basham	JCWH .	TITLE DRIL	LING OPERATIONS MANA		DIST. 3	-25-94	
	HIRLEY MO	NIDV	TITLE Ch <u>ief, L</u>	ands and Mineral Reso	USCAS DATE	APR	7 1994	
NSL	-3360	<i>€</i> *See	Instructions	s on Reverse Side				

Submit & Appropriate District Office State Losse - 4 copies Fee Losse - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Sama Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azise, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.							
TEXACO Unit Letter Section Township	L.L. McCONNELL	14A							
B 29 25 NORTH		RIO ARRIBA							
Actual Footage Location of Well:									
790 feet from the NORTH time and Ground level Elev. Producing Formation		EAST line							
Mesa Verde	Pool Blanco, Mesa Verde	Dedicated Acreage:							
1. Outline the acreege dedicated to the subject well by colored	West Lindrith Gallup-Dakota	320/160 Acres							
2. If more than one leass is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more then one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, sec?									
Yes No If answer is "yes" type of consolidation									
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.									
No allowable will be assigned to the well until all interests have or until a non-standard unit, eliminating such interest, has been	been consolidated (by communicization, unitization, force approved by the Division.	ed-pooling, or otherwise)							
		PERATOR CERTIFICATION							
N 89+54 W	and a second and a second and a second and a second a second and a second a second a second a second a second	hereby certify that the information							
20.		ned herein in true and complete to the my knowledge and belief.							
855		my iniomiage and beiner.							
855- 200.080 200.080	00.00.00.00.00.00.00.00.00.00.00.00.00.	ure M							
o 790¹ °	2310'	re Monatt							
L.L. McConnell No. 14		yce Mariott							
SF079602 —	Docision I Docision	a)							
	Diu	ision Surveyor							
	Compa	nay ,							
	(a) Date	raco EEP Inc							
		1-24.94							
	S	URVEYOR CERTIFICATION							
SEC. 1.29									
		by certify that the well location shown is plat was plotted from field notes of							
	actual	surveys made by me or under my							
	Superv								
	DEGEIVEN	12/09/93 Superved							
	APR 1 1 1994	100 Cell)							
	Cida	THE SERVICE NEW TO							
	OIL COM. DIV. ≥	HEXICO P.							
X	DIME 3 B	(6857)							
0-03	8	25							
O z	NAME OF THE PARTY	6857							
	Certifi	THO SO							
N 89-58 W	5278.02'	Neale dwards							