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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Anesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

<u> </u>		10 1117	11101	ON OIL	. און טאוא	I UNAL G	43					
Operator									Pi No.			
Robert L. Bayless						30-045-25949						
Address P.O. Box 168, Farmington, NM 87499						BRCIZIVIEU						
Reason(s) for Filing (Check proper box)	ington,	NIT	0/4	•	Oth	er (Please expl	ain)	(SHE)	Carrie Carrier Carrier			
New Well		Change in	Trans	sporter of:						aga		
Recompletion	Oil		Dry		Ef	fective	4/1/8	9 A	PR 25	1303		
Change in Operator	Casinghead	d Gas 🔯	Cond	iensate 🔲					NONSERVA		*	
If change of operator give name and address of previous operator					1			UIL C	SANTA	FE		
II. DESCRIPTION OF WELL	AND LEA	ASE			······································				GARTIN			
Lease Name Well No. Pool Name, Include									of Lease No.			
Navajo III da l			29 Tocito I			Dome Penn. "D"			State, Federal or Fee		14-20-603-5034	
Location						0.1			Navajo		٠,	
Unit LetterN	:80	00	. Feet	From The _S	outh Lin	e and22	475	_ Fee	t From The	west	Line	
Section 15 Township 26N Range 18W						, NMPM, San Juan County						
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU								
Name of Authorized Transporter of Oil	X	or Conden	sale		1	ve address to w						
Meridian Oil Trading						P.O. Box 4289, Farmington, NM 87499-4289						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)							
Robert L. Bayless	Caa	e Im I n			P.O. Box 168, Farmin							
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20	Twp.	. Rge. 6N 18W	["	=	, ,	When	7			
If this production is commingled with that f						ves ber:				· · · · · · · · · · · · · · · · · · ·	·	
IV. COMPLETION DATA	, -		,	.								
Date on Transit Constitution	~~	Oil Well		Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Comp	i. Ready to	Prod	•	Total Depth	<u> </u>	<u> </u>	1	P.B.T.D.	<u> </u>	<u> </u>	
				ů.		·		 				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth						
Perforations									Depth Casin	g Shoe		
	CEMENTI	NG RECOR	LD		·							
HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMENT						ENT	
					 		·			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
							 					
					 							
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABL	E	· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after re	covery of to	tal volume	of loa	d oil and must						for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	X			Producing M	ethod (Flow, pi	ump, gas	lift, et	(c.)			
Length of Test	Tubing Pre		··········	· · · · · · · · · · · · · · · · · · ·	Casing Press	ine			Choke Size	· · ·		
Length of 102	rubing Fie	asuic			Cabing 11000		(P)					
Actual Prod. During Test	Oil - Bbls.		-		Water - Bbls	D) E		W	Gas- MCF			
CAC WITCH	<u> </u>				<u> </u>		30	1000	3			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	DENIE/MMCF	3=	100.	Gravity of	ondensate		
1,000 100 1.101.12				•		A 98 A		1	MA.			
Testing Method (pitot, back pr.)	Method (puot, back pr.) Tubing Pressure (Shut-in)					ure (Shuttin)	DIST	3	Choke Size	· · · · · · · · · · · · · · · · · · ·		
	<u> </u>			· - · - · · · · · · · · · · · · · · · ·	\ <u></u>		84000 s				<u> !</u>	
VI. OPERATOR CERTIFIC.	ATE OF	COMF	PLIA	NCE			JOE	31//	ATION	רו אוכוכ	NI :	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						APR 03 1989						
11/1/1/1/1/2						Date Approved						
11/11/11/11/5						Bush Chang						
Signature					Bysupervision district #3							
Robert L. Bayless Operator							a or pr	4 1.6	TON DI	JINIOI 7		
APR 0 3 19	89	505/32	6-2	659	Title						<u> </u>	
Date		Tele	phone	No.	'				•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.