

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5034
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FSL X 2475' FWL	8. FARM OR LEASE NAME Navajo Tribal U
RECEIVED JUL 11 1984 BUREAU OF LAND MANAGEMENT RESOURCE AREA	9. WELL NO. 29
	10. FIELD AND POOL, OR WILDCAT Pennsylvania "D"
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec. 15, T26N, R18W
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5749' GR
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud and Set Casing	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 17-1/2" hole on 5-27-84. Drilled to 126'. Set 13-3/8", 48#, H-40 casing at 126' and cemented with 177 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 11" hole to 1507' on 5-29-84. Set 8-5/8", 24#, K-55 casing at 1507'. Cemented with 472 cu. ft. Class B, 4% gel, 2# med tuf plug per SX and tailed in with 177 cu. ft. Class B Neat. Pressure tested casing to 2000 psi. Drilled a 7-7/8" hole to a TD of 6592' on 6-10-84. Set 5-1/2", 15.5#, J-55 casing at 6592'. Cemented with 1,970 cu. ft. 65:35 poz, 6% gel, 2# med tuf plug and tailed in with 177 cu. ft. Class B. No DV tool was set and the rig was released on 6-10-84.

RECEIVED
JUL 26 1984
OIL CONSERVATION DIVISION
SANTA FE

RECEIVED
JUL 13 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw TITLE Adm. Supervisor

DATE 7-9-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 12 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY gmm