

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Contract #95	
2. NAME OF OPERATOR Mobil Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 633, Midland, Texas 79701		8. FARM OR LEASE NAME Jicarilla "G"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 990' FNL & 990' FWL, Sec. 36, T-27-N, R-3-W At top prod. interval reported below At total depth		9. WELL NO. 7-A	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9-12-75		16. DATE T.D. REACHED 9-26-75	
17. DATE COMPL. (Ready to prod.) 12-1-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7272 GR	
20. TOTAL DEPTH, MD & TVD 6250		21. PLUG, BACK T.D., MD & TVD 6216	
22. IF MULTIPLE COMPL. HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5669-6188 ----- Blanco Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE JAN 9 1976	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schl - GR - Collar - Corr Dresser Acoustic, ES, IES		27. WAS WELL CORED No.	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	40#	318	12 1/4"
5 1/2"	15.5#	6250	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2"	6114		
31. PERFORATION RECORD (Interval, size and number) 5669-5751, 5868-5972, 6018-6188 1JSPF Total of 61 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH-INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5669-6188		1 JSPF Total of 61 holes Howco SWF perfs 5669-6188 w/165,000 pad + 120,000# 20/40 sd. used 1500 gal 15% N. E. acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 12-21-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) shut-in		waiting on Pipeline conx	
DATE OF TEST 12-21-75	HOURS TESTED 3	CHOKED SIZE 48/64	PROD'N. FOR TEST PERIOD OIL—BBL. 8
FLOW. TUBING PRESS. 123#	CASING PRESSURE 960#	CALCULATED 24-HOUR RATE 64	GAS—MCF. 83
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold waiting on Pipe line connection		WATER—BBL. 8	
35. LIST OF ATTACHMENTS (1) Daily Drilling Summary		OIL GRAVITY-API (CORR.) 0.688	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Authorized Agent	
DATE 1-5-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

St.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Shale	0	318		AJO Alano	3428	
Sand & Shale	318	4253		Fruitland-	3618	
Shale	4253	4450		Kirkland	3856	
Sand & Shale	4450	4815		Pictured Cliffs	3966	
Salt & Shale	4815	4920		Lewis Shale	5662	
Sand & Shale	4920	5274		Mesa Verde		
Shale	5274	5380				
Sand & Shale	5380	6250 T.D.				