## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO.								
	GEOL								
APPLICATION	<b>I FOR PERMIT</b>	6. IF INDIAN, ALLOTTEE OF TRIBE NAME							
1a. TYPE OF WORK						Jicarilla Contract #95			
		DEEPEN		_PLUG_BAC	K ∐	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	AS [V]		SIN	GLE MULTIPI	as raa S	8. FARM OR LEASE NAME			
	ELL X OTHER		ZON	E ZONE	<u>"                                    </u>	Jicarilla "G"			
Mobil Oil Co	rnoration	9. WELL NO.							
3. ADDRESS OF OPERATOR	poracion	\$ 90, 311 5 165							
	3, Midland, Te	xas 79701				10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R		Blanco Mesaverde and Gavlin Pictured Cliffs							
990' FNL & 99	90' FWL, Sec.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zon	ie .				, ;;	Sec. 36, T-27-N, R-3-W			
Same as surfa		TAREST TOWN OF DOS	T OFFICE	L ,		12. COUNTY OR PARISH   13. STATE			
			T OFFICE.						
15. DISTANCE FROM PROPE	of Dulce, New	Mexico	1 16 NO	OF ACRES IN LEASE	17 NO	Rio Arriba   New Mexico			
LOCATION TO NEARES' PROPERTY OR LEASE I	r	40001	25		то т	HIS WELL 320 Blanco Mesaverde			
(Also to nearest drl)	g. unit line, if any)	4289'	!	POSED DEPTH		avlin Pictured Cliffs			
18. DISTANCE FROM PROI TO NEAREST WELL, D	RILLING, COMPLETED,	10001							
OR APPLIED FOR, ON TH		1980'	1 6	200 <b>'</b>		Rotary   22. APPROX. DATE WORK WILL START*			
•	ether Dr. KI, GK, ekc.,				8) H				
7272' FR					<del>_</del>	l As soon as possible			
		PROPOSED CASI	NG AND	CEMENTING PROGRA	M :				
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOOT SETTING			QUANTITY OF CEMENT			
•			20# L.B.Foster 300'		(1) Circulate to surface				
7-7/8"	5-1/2"	14# - K-		0-5500	(2)	Circulate to surface			
		15.5# -K-	55	5500-6200'	,				
		· ·	• •		, j				
CEMENTING DD	CD AM	•	÷	285 Will 12					
CEMENTING PR	JUKAN		. 1	. 7. 7. 7					
(1) Class	s A Cement wit	h 2% CaCl <sub>2</sub>	•	Thon com					
(0)			CC			毛弧 医二酰 医二甲二			
(2) Ligh	tweight and C1	ass C Cement		/ RELEIVE	Pal				
BLOWOUT PREVENTER & MUD PROGRAMS ATTACHED									
				AUG 12 197	5   S	MACHEN AND SARE			
				011 000	1/ s	รักษาเกล้ากลาที่รถผลัสท์ คื วิ ผ			
	Burgarie of the Land								
DIST 3 PUBLISHED, DORLD: 1 TO THE STATE OF T									
			ē						
			•			铸河 英智语名 多甲胺甲基基			
IN ABOVE SPACE DESCRIBE	e PROPOSED PROGRAM: ]	f proposal is to dee	pen or pl	ug back, give data on pr	esent prod	ductive zone and proposed new productive ed and true vertical depths. Give blowout			
preventer program, if an		, 5 Per							

W.B. Simmo	ns, Jr.	Associate Engineer	August 7, 1975
(This space for Federal or State office use)			Puri Construction of the c
PERMIT NO.	<del></del>	APPROVAL DATE	
APPROVED BY	TINLE		DATE
Olal	•	A	रेड के जिल्हा इ.स.च्या १ वर्ष
	40 .	0.5	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All dist	ances must be from to	ne outer boundaries of	the Section.						
Operator Mobil Oil Corporat	ion	Lea	se licarilla "G"	Well No.						
D Section 36	Township	27-N	Range 3-W	Rio Arri	ba					
Actual Factage Location of Well: 990 feet from the	North	line and	990' fee	t from the West	line					
1 - 1	ctured Clift	fs Poo	avlin Picture	ed Cliffs	Dedicated Acreage:					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No	If answer is '	'yes," type of co	nsolidation		Off Para Called					
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use Weerse side of this form if necessary.)										
No allowable will be a	issigned to the v				ommunitization und Zation,					
sion.	rwise or until a	non-standard un	it, eliminating suc	h interests, has b	een approved by the commis-					
Fnd. GLO		52.79	! Fnd. GLO	I.P.	CERTIFICATION					
I.P. w/ o	<u>.</u> ₩	-	w/Brass C	ap I here	by certify that the information con-					
Cap 5			1		I herein is true and complete to the first knowledge and belief.					
7A I			1	a	D Bond					
				A.	D. Bond					
				Prora	tion Staff Assistant					
		*	 	Compan Mobi	Oil Corporation					
	<b>B</b>		1	Date Augus	st 14, 1975					
		6	REO	ELVIED						
A			#3 {}	shown	by certify that the well location on this plat was plotted from field					
T	27 N	R3W	AUG 1	under	of actual surveys made by me or my supervision, and that the same					
			U. S. GEOLOGI DURANSO	CAL SURVEY knowled	e and correct to the best of my odge and belief.					
			- <del>-</del>	1	st 4, 1975					
This replaces C-10 well number.   Numb	2 dated Aug per changed	ust 7, 1975 t	o show correc		veyed					
			1		d. Carson, Jr.  ed Professional Engineer  and Surveyor					
Fnd. GLO I.P			1 }							
/w/Brass Cap		est heavened		Certifico						
0 330 660 90 1320 165	0 1980 2310 26	40 2000	500 1000 BC	00 0 !	5063					